

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: UTU-76260	6. SURFACE: Federal
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
2. NAME OF OPERATOR: Elk Resources, Inc.		8. UNIT or CA AGREEMENT NAME: NA	
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 700 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 296-4505	9. WELL NAME and NUMBER: Ouray Valley Federal 3-41
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 678' FSL, 462' FWL AT PROPOSED PRODUCING ZONE: 678' FSL, 462' FWL		10. FIELD AND POOL, OR WILDCAT: <del>WINDY</del> MOFFAT (Amal) 627 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 3 6S 19E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx. 20.8 miles southwest of Vernal, UT		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 462'	16. NUMBER OF ACRES IN LEASE: 1055.01	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) NA	19. PROPOSED DEPTH: 14,500	20. BOND DESCRIPTION: B000969	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5227' GR	22. APPROXIMATE DATE WORK WILL START: 3/1/2007	23. ESTIMATED DURATION: 60 Days + 30 Days Completion	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
26	20"		See drlg plan
12 1/4	9 5/8" K-55 36#	2,500	See drlg plan
8 3/4	7" P-110 23-26#	9,500	See drlg plan
6 1/8"	5" P-110 18#	14,500	See drlg plan

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN  |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER        | <input checked="" type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Karin Kuhn TITLE Sr. Engineering Technician  
SIGNATURE Karin Kuhn DATE 12/5/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38932

Approved by the  
Utah Division of  
Oil, Gas and Mining

APPROVAL:

Date: 01-09-07  
By: [Signature]

(See Instructions on Reverse Side)

RECEIVED  
DEC 15 2006

DIV. OF OIL, GAS & MINING

T6S, R19E, S.L.B.&M.

ELK PRODUCTION, LLC

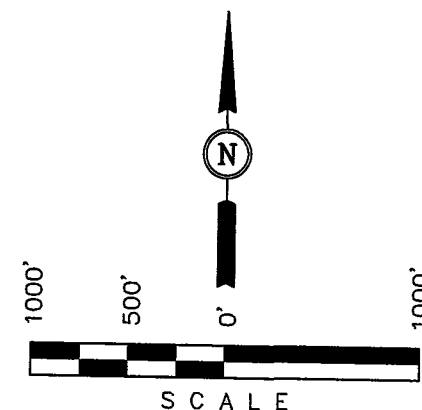
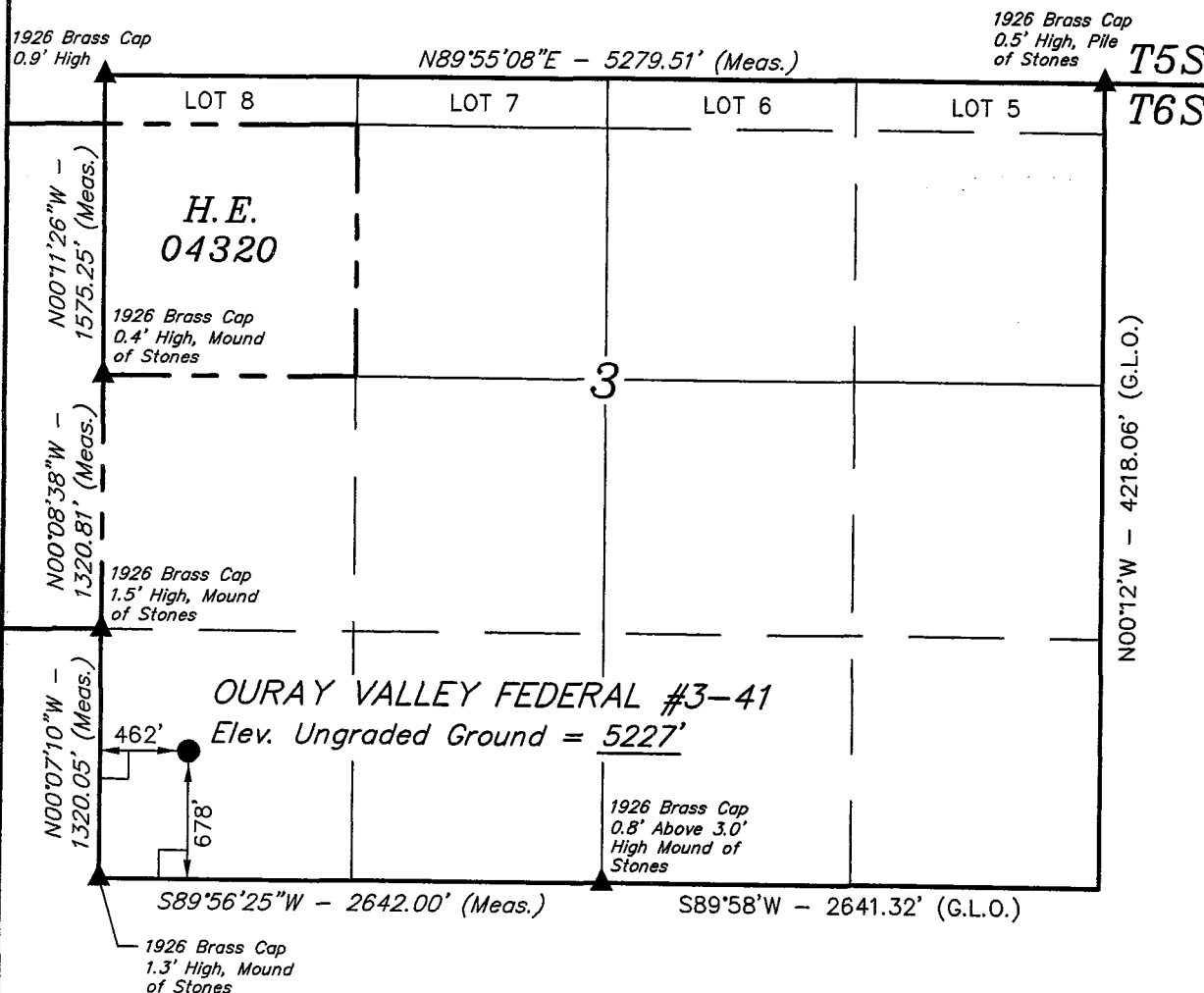
Well location, OURAY VALLEY FEDERAL #3-41, located as shown in the SW 1/4 SW 1/4 of Section 3, T6S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 26, T5S, R19E, S.L.B.&M., TAKEN FROM THE VERNAL SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5268 FEET.

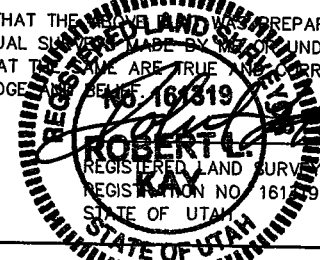
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
 LATITUDE = 40°19'18.00" (40.321667)  
 LONGITUDE = 109°46'37.64" (109.777122)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 40°19'18.14" (40.321706)  
 LONGITUDE = 109°46'35.12" (109.776422)

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-07-06	DATE DRAWN: 09-16-06
PARTY D.A. J.B. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ELK PRODUCTION, LLC	

## DRILLING PLAN

Elk Resources, Inc.  
Ouray Valley Federal 3-41  
SWSW of Section 3, T-6-S, R-19-E, SLB&M  
Uintah County, Utah

### 1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta (Possible pay intervals)	1205'*
Green River	5410'*
Wasatch	9080'*
Mesaverde	12155'*
Proposed TD	14500'

PROSPECTIVE PAY\* oil and gas

### 4 Casing Program

<u>HOLE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
<u>SIZE</u>	<u>from</u>	<u>to</u>					
26"	surface	50-75'	20"				
12 1/4"	surface	2,500'	9 5/8"	36#	K-55	ST&C	New
8 3/4"	surface	9,500'	7"	23-26#	P-110	LT&C	New
6 1/8"	9,200'	TD'	5"	18#	P-110	UFJ	New

In the event a liner seal mechanism is used, the seal will be tested by a fluid entry and pressure test to maximum pressure anticipated (80% of joint strength maximum).

As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B-1-b.

### 5 Cementing Program (Actual cement volumes will be calculated from caliper logs when possible)

20" Conductor	Ready mix
9 5/8"	Lead: 660 sx Prem HLC + 1/4 pps Flocele + 1% CaCl; 12.8 ppg, 1.8 cf/sk (100% excess) Tail: 165 sx Prem V + 1/4 pps Flocele + 2% CaCl; 15.8 ppg, 1.16 cf/sk
7"	Stage 1: 365 sx 50/50 Poz + 2% gel + 6% Halad-322 + 1 pps Granulite + 5% salt + 1/4 pps Flocele; 14.4 ppg, 1.41 cf/sk (no excess)

**CONFIDENTIAL**

DV TOOL  
@ 5800'

Stage 2: Lead 150 sx HiFill + 16% gel + 0.75% Econolite + 7.5 ppg  
gilsonite + ¼ Flocele; 11.0 ppg, 3.81 cf/sx (100% excess).  
Stage 2: Tail 275 sx 50/50 Poz + 2% gel + 6% Halad-322 + 1 pps  
Granulate + 5% salt + ¼ pps Flocele; 14.4 ppg, 1.41 cf/sk.

5"

312 sx 50/50 Poz 2% gel + 0.3% CFR-3 + 0.15% HR+12 + 20% SSA-1 +  
0.4% Halad-344; 14.35 ppg, 1.41 cf/sk (35% excess)

## 6 Mud Program

Elk Production, LLC will record slow pump speed on daily drilling report after mudding up.

Elk shall use electronic/mechanical mud monitoring equipment, which shall include a pit volume  
totalizer (PVT); stroke counter; and flow sensor.

A mud test will be performed at least every 24 hours after mudding up to determine density,  
viscosity, gel strength, filtration, and pH.

Gas-detecting equipment will be installed and operated in the mud-return system.

A flare system will be used that gathers and burns all gas. The flare line(s) shall discharge at least  
100 feet from the well head with straight lines and shall be positioned downwind of the prevailing  
wind direction and shall be anchored.

A mud-gas separator (gas buster) shall be used from surface casing to TD.

As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, C. Mud Program Requirements.

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 880'	N/A			Water
880 - 4500'	8.4 / 8.6 ppg	32	NC	Spud Mud
4500 - 9500'	8.4 / 9.0 ppg	28	NC	KCL Water/Gel
9500 - 14500'	9.0/12.0 ppg	34	10	KCL/Gel/Polymer

## 7 BOP and Pressure Containment Data

### Depth Intervals

Surf. - 1000'  
1000' - 10,000'  
10,000' - 14,500'

### BOP Equipment

None  
10,000# Ram type double BOP and annular  
10,000# Ram type double BOP and 10,000# annular

Estimated bottom hole pressure at TD will be 9050 psi. Drilling spool to accommodate choke and  
kill lines.

**CONFIDENTIAL**



ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 5,000# MINIMUM.  
ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS  
OF THE BUREAU OF LAND MANAGEMENT.

THE STATE OF UTAH, DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24  
HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS. THE BUREAU OF LAND  
MANAGEMENT WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE  
TESTS.

8 **Auxiliary equipment**

- a) Upper and Lower Kelly cock
- b) Floor stabbing valve 5000#
- c) Safety valve(s) and subs to fit all string connections in use

9 **Testing, Logging and Core Programs**

Cores	None anticipated
Testing	None anticipated
Sampling	10' samples; surface casing to TD.
Surveys	Run every 1000' and on trips
Logging	Resistivity, neutron density, and caliper from TD to surface casing. Gamma ray from TD to surface

10 **Anticipated Abnormal Pressures or Temperatures**

None anticipated.

11 **Drilling Schedule**

Spud	Approximately March 1, 2007
Duration	30 days drilling time 30 days completion time

**HAZARDOUS MATERIAL DECLARATION**

Ouray Valley Federal 3-41

Elk Resources, Inc. guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

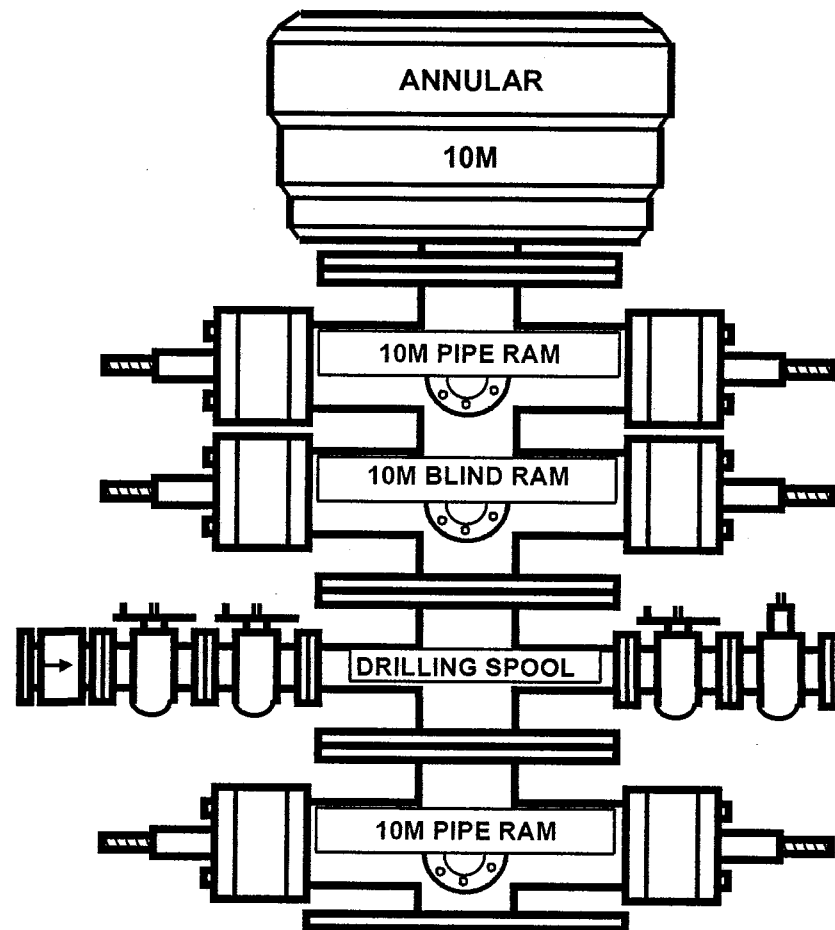
Elk Resources, Inc. guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

**CONFIDENTIAL**

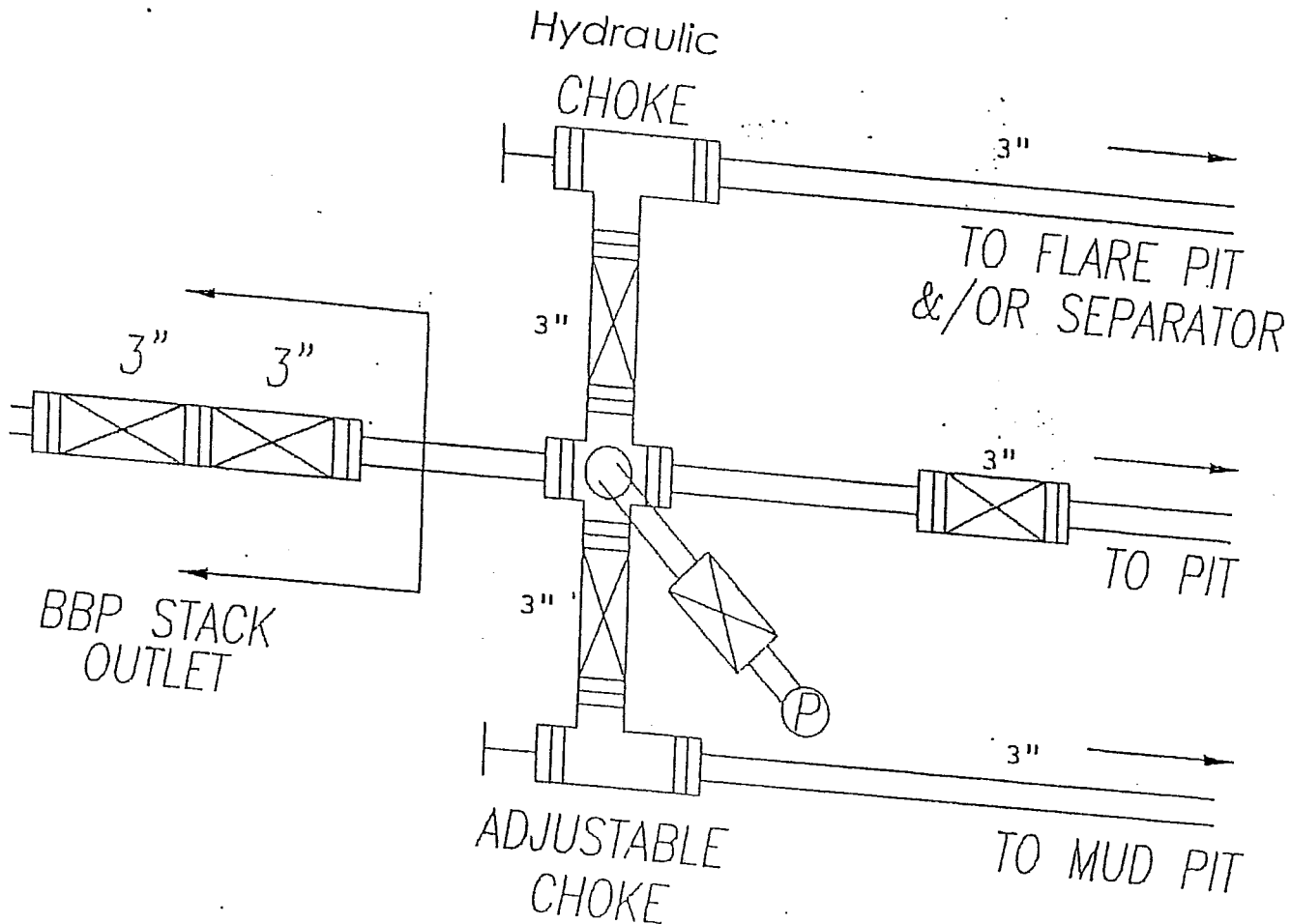
# TYPICAL BLOWOUT PREVENTER

## ROTARY

7 1/16" 10M BOP STACK



# CHOKER MANIFOLD



**SURFACE USE PLAN**  
**Ouray Valley Federal 3-41**  
**Attachment to Permit to Drill**

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well is pending with the Division of Oil, Gas and Mining and the landowner:

**1. Existing Roads:**

- a. The proposed well site is located approximately 20.8 miles Southwesterly of Vernal, Utah.
- b. The following are directions to the proposed well site:  
Proceed in a Southwesterly direction from Vernal, Utah along U.S. Highway 40 approximately 16.4 miles; make a right heading Northwesterly for 2.6 miles on the existing 2-track dirt road; then make a left on an existing 2-track road heading Southwesterly 1.5 miles, then make a left (marked with flags) onto the proposed access road for 0.3 miles which makes a half circle to the location. See attached plat.
- c. The use of roads under Federal, State and County Road Department maintenance are necessary to access the Ouray Valley Federal 3-41 location. All existing roads will be maintained and kept in good repair during all phases of operation.
- d. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- e. Since no improvements are anticipated to the State, County, or BLM access roads, no topsoil striping will occur.

**2. Planned Access Roads:**

- a. From the existing surface road, a new access is proposed trending southwesterly, then southeasterly, and then northeasterly approximately 0.3 miles to the proposed well site. The access consists of entirely new disturbance across previously cultivated ground and crosses an unnamed low, dry drainage. Elk Resources will be submitting a 404 Joint Permit.
- b. The proposed access road crosses surface owned by the United States of America, c/o Bureau of Land Management.

**CONFIDENTIAL**

- c. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- d. A maximum grade of 4% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed; adequate site distance exists in all directions.
- f. No low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from Federal or SITLA lands.
- h. Surface disturbance and vehicular travel will be limited to the approved location access road.
- i. All access roads and surface disturbing activities will conform to the standards outlined in the pending fee surface use agreement.
- j. The operator will be responsible for all maintenance of the access road including drainage structures.

**3. Location of Existing Wells:**

- a. Attached is a map reflecting a one-mile radius of the proposed well. There are two plugged and abandoned wells and no producing wells within this radius.

**4. Location of Production Facilities:**

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six month of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. If productive, a gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- c. If productive, a tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for oil and natural gas production and measurement.
- d. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- e. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- f. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

**CONFIDENTIAL**

5. **Location and Type of Water:**

- a. Water for construction and drilling has been obtained through a direct purchase agreement with a municipality.

6. **Source of Construction Material:**

- a. No construction materials will be removed from Ute Tribal, SITLA or BLM lands.
- b. If any gravel is used, it will be obtained from a State-approved gravel pit.

7. **Methods of Handling Waste Disposal:**

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried onsite.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12-mil minimum thickness plastic nylon-reinforced liner material. The liner will overlay a felt pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- h. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, saltwater or other produced fluids will be cleaned up and removed.
- i. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- j. Sanitary facilities will be onsite at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with State and County regulations.

**CONFIDENTIAL**

**8. Ancillary Facilities:**

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application.

**9. Well Site Layout:**

- a. The well will be properly identified in accordance with State and Federal regulations.
- b. Access to the well pad will be from the south and west.
- c. The pad and road designs are consistent with State and Federal specifications.
- d. A pre-construction meeting with responsible company representative, contractors, landowner representatives and the Utah Division of Oil, Gas and Mining will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specification in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- i. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a window on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- j. Pits will remain fenced until site cleanup.
- k. The blooie line will be located at least 100 feet from the well head.
- l. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

**10. Plans for Restoration of the Surface:**

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Utah Division of Oil, Gas and Mining or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed. Once the reserve pit is dry, the plastic nylon-reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and

**CONFIDENTIAL**

that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the landowner. The landowner recommended seed mix will be detailed within their surface-use documents.

11. **Surface and Mineral Ownership:**

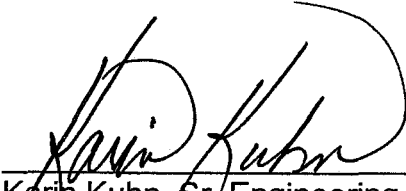
- a. Surface Ownership: Bureau of Land Management
- b. Mineral Ownership: Bureau of Land Management

12. **Other Information:**

- a. None.

Self-Certification Statement

Please be advised that Elk Resources, Inc. is considered to be the operator of Ouray Valley Federal 3-41; (SWSW) Section 3, Township 6 South, Range 19 East; Lease UTU-76260; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #UTB000135."

  
Karin Kuhn, Sr. Engineering Technician

12/05/2006  
Date

**CONFIDENTIAL**



13. Operator's Representative and Certification:

I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by \_\_\_\_\_, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name and Title

Layle L. Robb  
Layle L. Robb, Vice President of Northern Operations

STATE OF COLORADO  
COUNTY OF DENVER



Subscribed and sworn to before me this 5th day of December, 2006.

My commission Expires:

9/25/2007

Ida M. Deitz  
Notary Public

**CONFIDENTIAL**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 5

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ouray Valley Federal 3-41

LEASE NUMBER: UTU-76260

and hereby designates

NAME: Elk Resources, Inc.

ADDRESS: 1401 17th St., Suite 700

city Denver state CO zip 80202

as his (check one) agent ☐ / operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

T6S R19E SLB&M, S/2 of Section 3  
Uintah County, Utah

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 07/01/2006

BY: (Name) Carl Lakey  
(Signature)  12/12/06 *JB5*  
(Title) Operations & Engineering Manager  
(Phone) (303) 293-9999

OF: (Company) El Paso Production Company  
(Address) 1225 17th Street, Suite 1900  
city Denver  
state CO zip 80202

**ELK PRODUCTION, LLC**  
**OURAY VALLEY FEDERAL #3-41**  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 3, T6S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**09** **22** **06**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: D.A.

DRAWN BY: A.A.

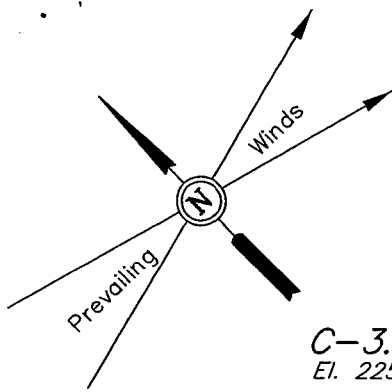
REVISED: 00-00-00

# ELK PRODUCTION, LLC

## LOCATION LAYOUT FOR

OURAY VALLEY FEDERAL #3-41  
SECTION 3, T6S, R19E, S.L.B.&M.  
678' FSL 462' FWL

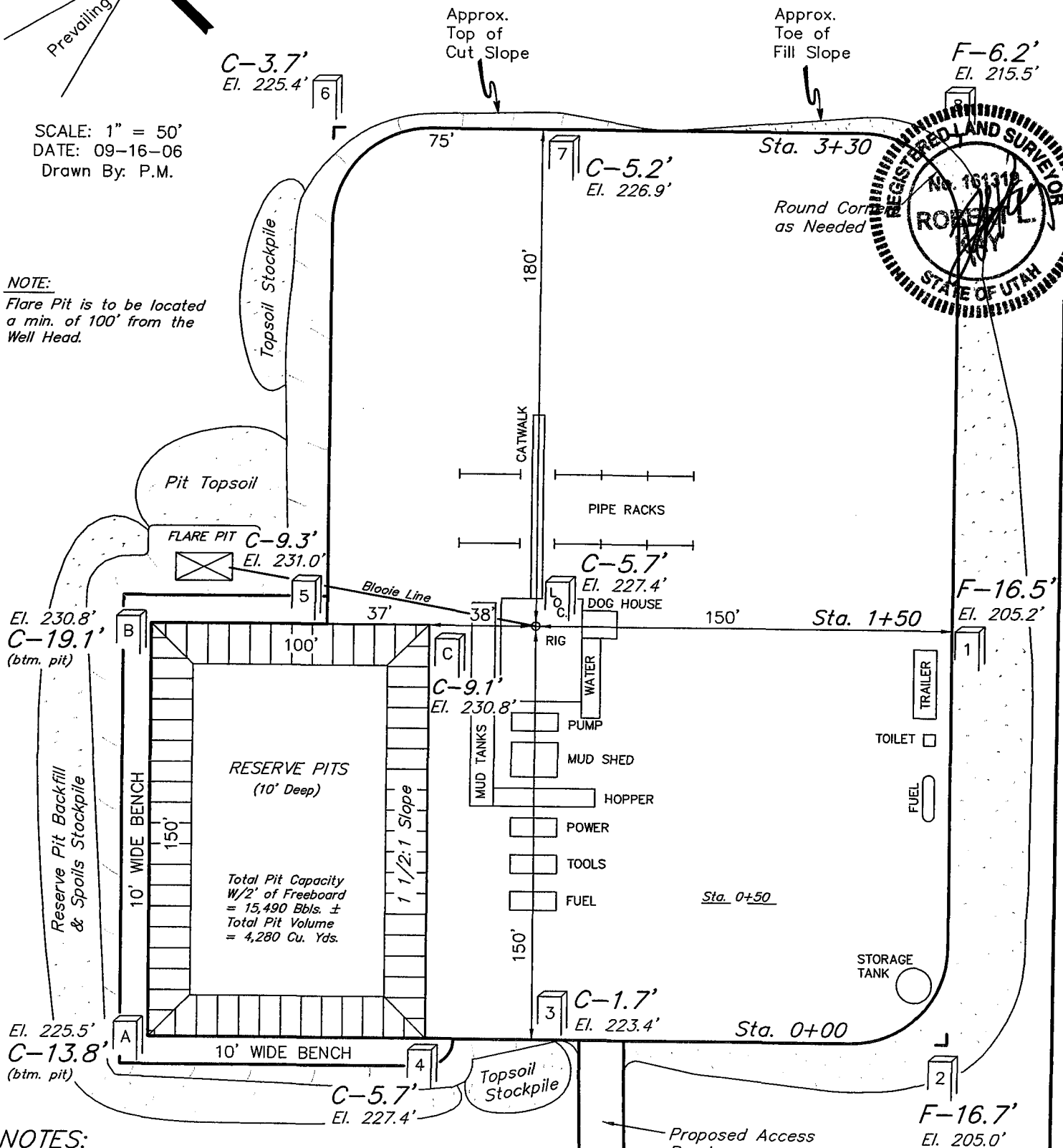
FIGURE #1



SCALE: 1" = 50'  
DATE: 09-16-06  
Drawn By: P.M.

### NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 5227.4'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5221.7'

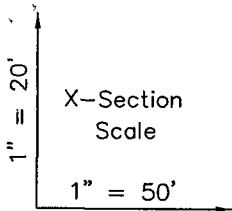
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# ELK PRODUCTION, LLC

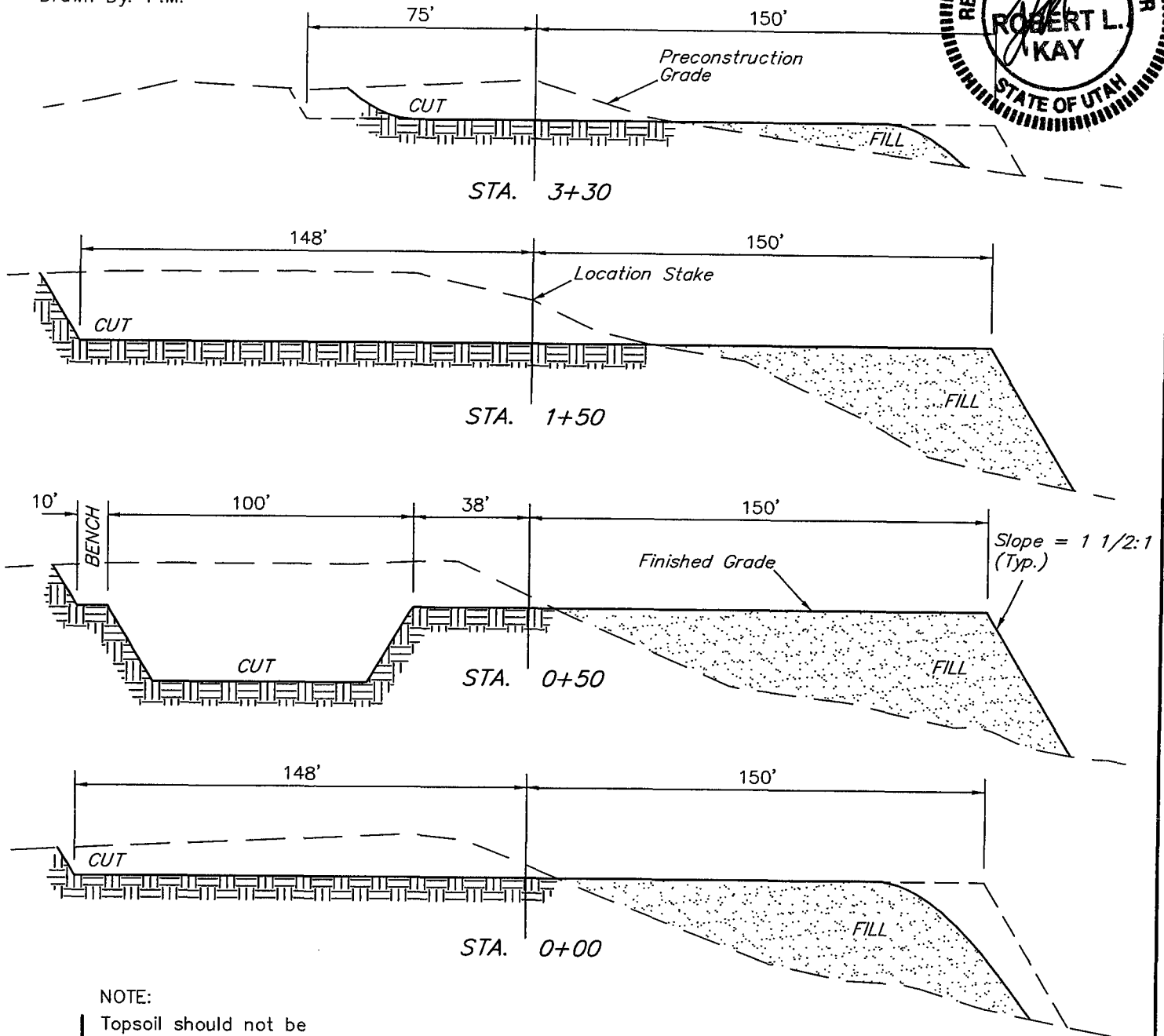
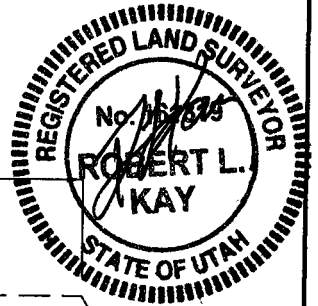
## TYPICAL CROSS SECTIONS FOR

OURAY VALLEY FEDERAL #3-41  
SECTION 3, T6S, R19E, S.L.B.&M.  
678' FSL 462' FWL

FIGURE #2



DATE: 09-16-06  
Drawn By: P.M.



### NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

#### CUT

(6") Topsoil Stripping = 1,980 Cu. Yds.  
Remaining Location = 15,090 Cu. Yds.

TOTAL CUT = 17,070 CU.YDS.

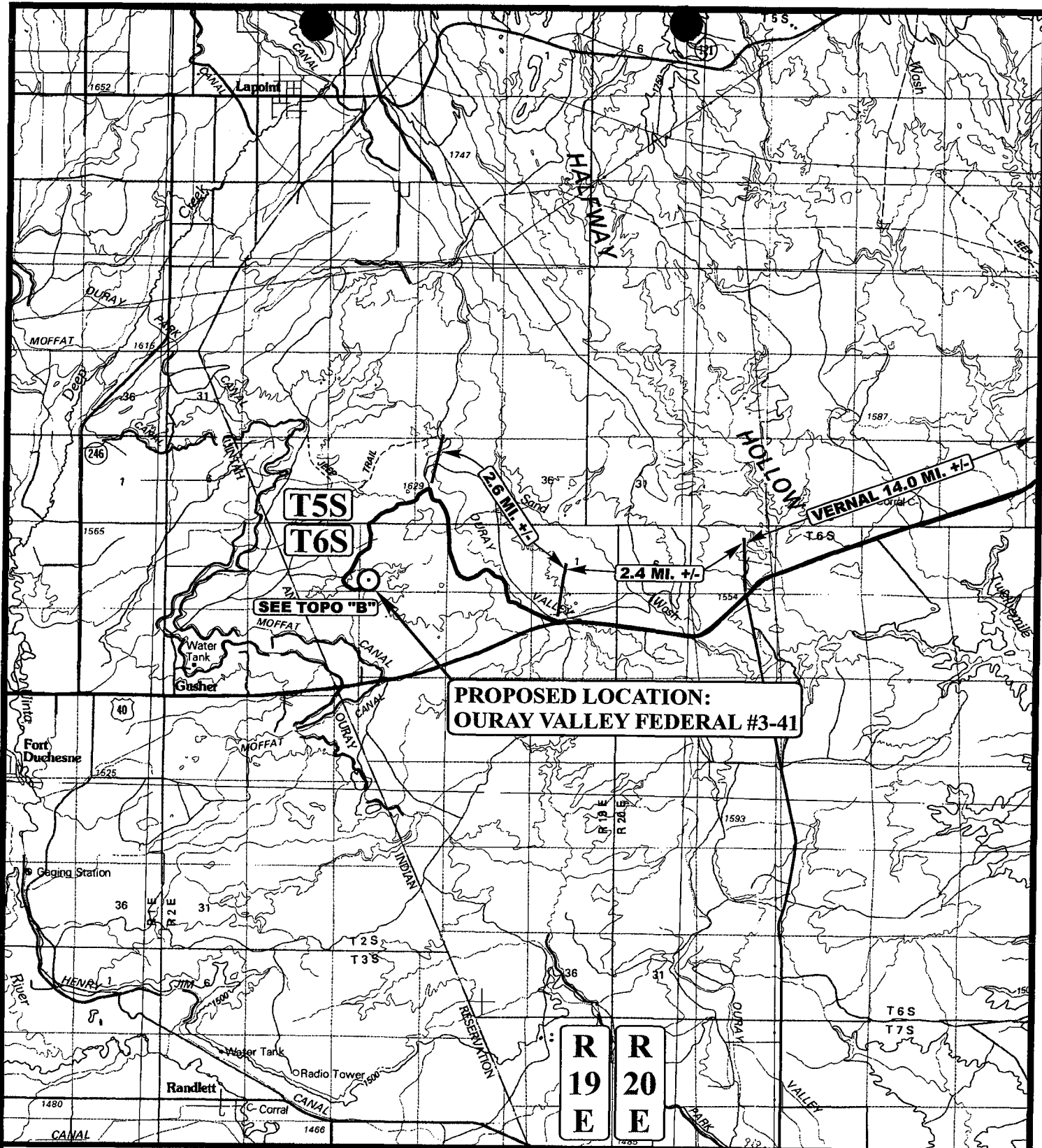
FILL = 12,950 CU.YDS.

EXCESS MATERIAL = 4,120 Cu. Yds.

Topsoil & Pit Backfill = 4,120 Cu. Yds.  
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# LEGEND:

○ PROPOSED LOCATION

N

ELK PRODUCTION, LLC

OURAY VALLEY FEDERAL #3-41  
SECTION 3, T6S, R19E, S.L.B&M.  
678' FSL 462' FWL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

09 22 06  
MONTH DAY YEAR

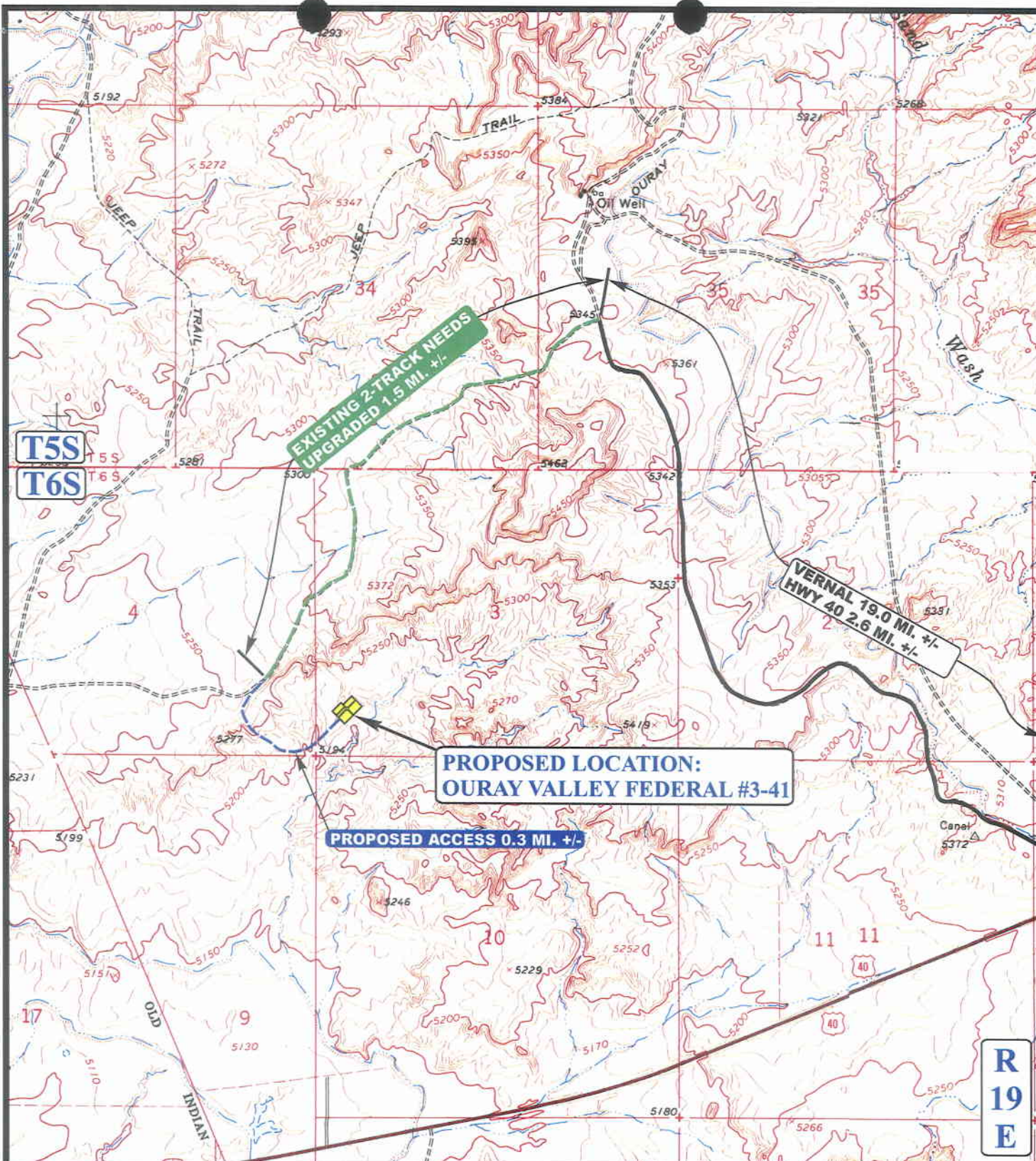
SCALE: 1:100,000

DRAWN BY: A.A.

REVISED: 00-00-00

A  
TOPO





# LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



ELK PRODUCTION, LLC

OURAY VALLEY FEDERAL #3-41  
 SECTION 3, T6S, R19E, S.L.B&M.  
 678' FSL 462' FWL

TOPOGRAPHIC  
 MAP

09 22 06  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00

B  
 TOPO







**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/15/2006

API NO. ASSIGNED: 43-047-38932

WELL NAME: OURAY VLY FED 3-41

OPERATOR: ELK PRODUCTION LLC ( N2650 )

PHONE NUMBER: 303-296-4505

CONTACT: KARIN KUHN

PROPOSED LOCATION:

SWSW 03 060S 190E

SURFACE: 0678 FSL 0462 FWL

BOTTOM: 0678 FSL 0462 FWL

COUNTY: UINTAH

LATITUDE: 40.32167 LONGITUDE: -109.7764

UTM SURF EASTINGS: 603959 NORTHINGS: 4463967

FIELD NAME: MOFFAT CANAL ( 627 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76260

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. B000969 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. MUNICIPAL )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit: \_\_\_\_\_

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_ R649-3-3. ~~Exception~~

\_\_\_ Drilling Unit

Board Cause No: \_\_\_\_\_

Eff Date: \_\_\_\_\_

Siting: \_\_\_\_\_

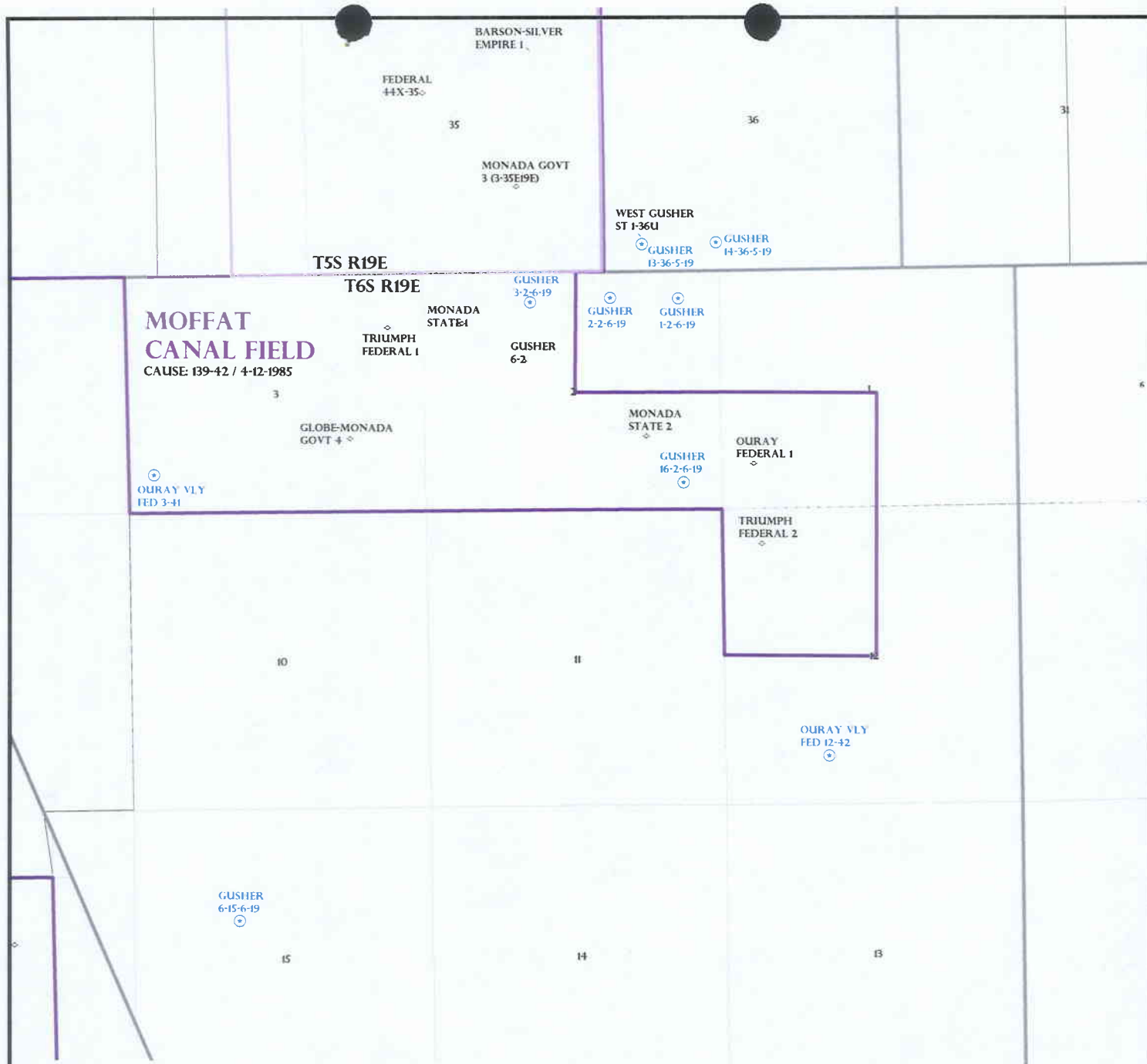
\_\_\_ R649-3-11. Directional Drill

COMMENTS: THIS WELL IS PROPOSED AS A MESAVERDE TEST UNDER R649-3-2  
AND IS A LEGAL LOCATION. IF PRODUCED FROM GREEN RIVER/WASATCH IT IS  
AN EXCEPTION LOCATION.

STIPULATIONS:

1- Land Approved

2- AN EXCEPTION TO CAUSE NUMBERS 131-27 AND  
139-42 WILL BE REQUIRED PRIOR TO ANY  
PRODUCTION FROM THE GREEN RIVER/WASATCH  
INTERVAL.



OPERATOR: ELK RESOURCES INC (N2650)

SEC: 3 T.6S R. 19E

FIELD: MOFFAT CANAL (627)

COUNTY: UINTAH

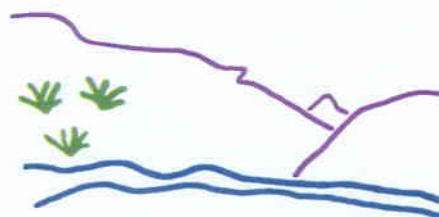
CAUSE: 139-42 / 4-12-1985

**Field Status**  
 ■ ABANDONED  
 ■ ACTIVE  
 ■ COMBINED  
 ■ INACTIVE  
 ■ PROPOSED  
 ■ STORAGE  
 ■ TERMINATED

**Unit Status**  
 ■ EXPLORATORY  
 ■ GAS STORAGE  
 ■ NF PP OIL  
 ■ NF SECONDARY  
 ■ PENDING  
 ■ PI OIL  
 ■ PP GAS  
 ■ PP GEOTHERML  
 ■ PP OIL  
 ■ SECONDARY  
 ■ TERMINATED

**Wells Status**

✂ GAS INJECTION  
 ✂ GAS STORAGE  
 ✂ LOCATION ABANDONED  
 ○ NEW LOCATION  
 ✂ PLUGGED & ABANDONED  
 ✂ PRODUCING GAS  
 ✂ PRODUCING OIL  
 ✂ SHUT-IN GAS  
 ✂ SHUT-IN OIL  
 ✂ TEMP. ABANDONED  
 ✂ TEST WELL  
 ○ WATER INJECTION  
 ○ WATER SUPPLY  
 ○ WATER DISPOSAL  
 ○ DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA MASON  
 DATE: 18-DECEMBER-2006



January 8, 2007

Utah Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

**RE: Exception Location - Revised  
Ouray Valley Federal 3-41  
678' FSL, 462' FWL  
SWSW Section 3-6S-19E  
Uintah County, UT**

To Whom It May Concern:

Please refer to the State Oil and Gas Conservation Rule R649-3-3. The Ouray Valley Federal 3-41 is an exception to siting requirements for wells to be completed in the Lower Green River/Wasatch formation, because it is not located within 660 feet from the lease line as provided in Orders 131-27 and 139-42.

Elk Resources has requested to permit this well to the Mesaverde formation. The Mesaverde formation is not subject to a board established spacing order and is therefore a location complying with Rule R649-3-2. Depending on results of underlying Mesaverde formation, Elk may test the Lower Green River/Wasatch formations, but will not produce these zones prior to administrative or board approval if it is desirable to complete the Green River and/or Wasatch in the future. The attached plat shows a 460' radius around our well location. Elk is the only owner within the 460' radius (see attached plat).

The chosen location is necessary to avoid a low-lying, dry drainage area. Please see attached plat.

If you have any questions, please contact me.

Sincerely,

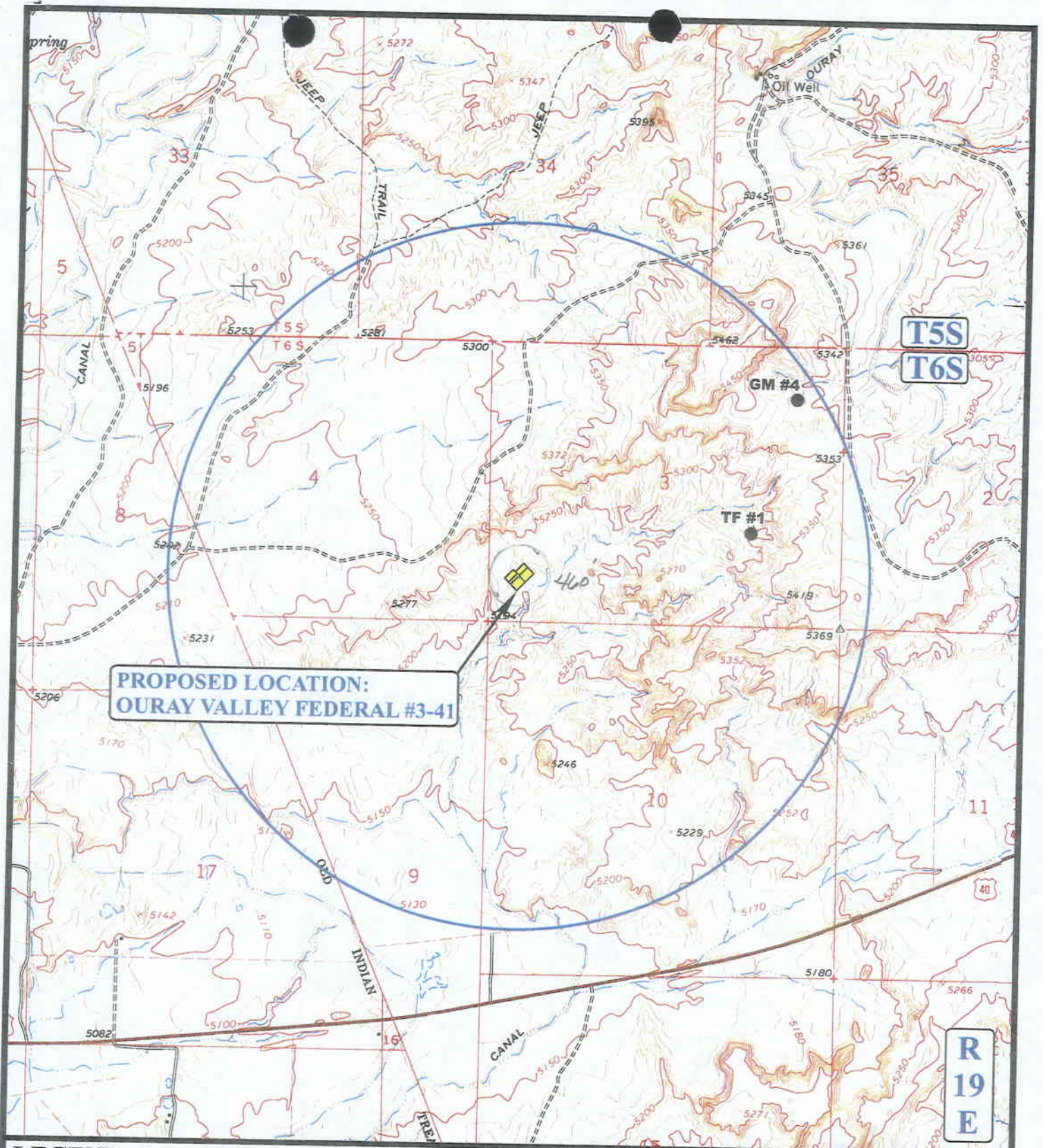
Karin Kuhn  
Sr. Engineering Technician

**RECEIVED**

**JAN 09 2007**

DIV. OF OIL, GAS & MINING





**PROPOSED LOCATION:  
OURAY VALLEY FEDERAL #3-41**

### LEGEND:

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

**ELK PRODUCTION, LLC**

**OURAY VALLEY FEDERAL #3-41  
SECTION 3, T6S, R19E, S.L.B&M.  
678' FSL 462' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

**09 22 06**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00





**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 9, 2007

Elk Production, Inc.  
1401 17th St., Ste. 700  
Denver, CO 80202

Re: Ouray Valley Federal 3-41 Well, 678' FSL, 462' FWL, SW SW, Sec. 3,  
T. 6 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38932.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
Bureau of Land Management, Vernal District Office

**Operator:** Elk Production, Inc.  
**Well Name & Number** Ouray Valley Federal 3-41  
**API Number:** 43-047-38932  
**Lease:** UTU-76260

**Location:** SW SW                      **Sec.** 3                      **T.** 6 South                      **R.** 19 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. An exception to Cause Nos. 131-27 and 139-42 will be required prior to any production from the Green River/Wasatch Interval.



April 3, 2007

Mr. Michael Cutler  
Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078

**RE: OURAY VALLEY FEDERAL 3-41  
SWSW SECTION 3-T6S-R19E  
UINTAH COUNTY, UTAH  
API: 4304738932**

Dear Michael:

Enclosed are three copies of a revised access road plat for the subject drilling location. Elk had the access road resurveyed. This route is a shorter, more direct route. I emailed a copy of this plat along with a picture of the dry wash to Sue Nall of the USACE to determine if a Joint 404 permit is required for the crossing prior to entering the proposed well pad.

Please let me know if you require any additional information.

Sincerely,

Karin Kuhn  
Sr. Engineering Technician

Enclosures

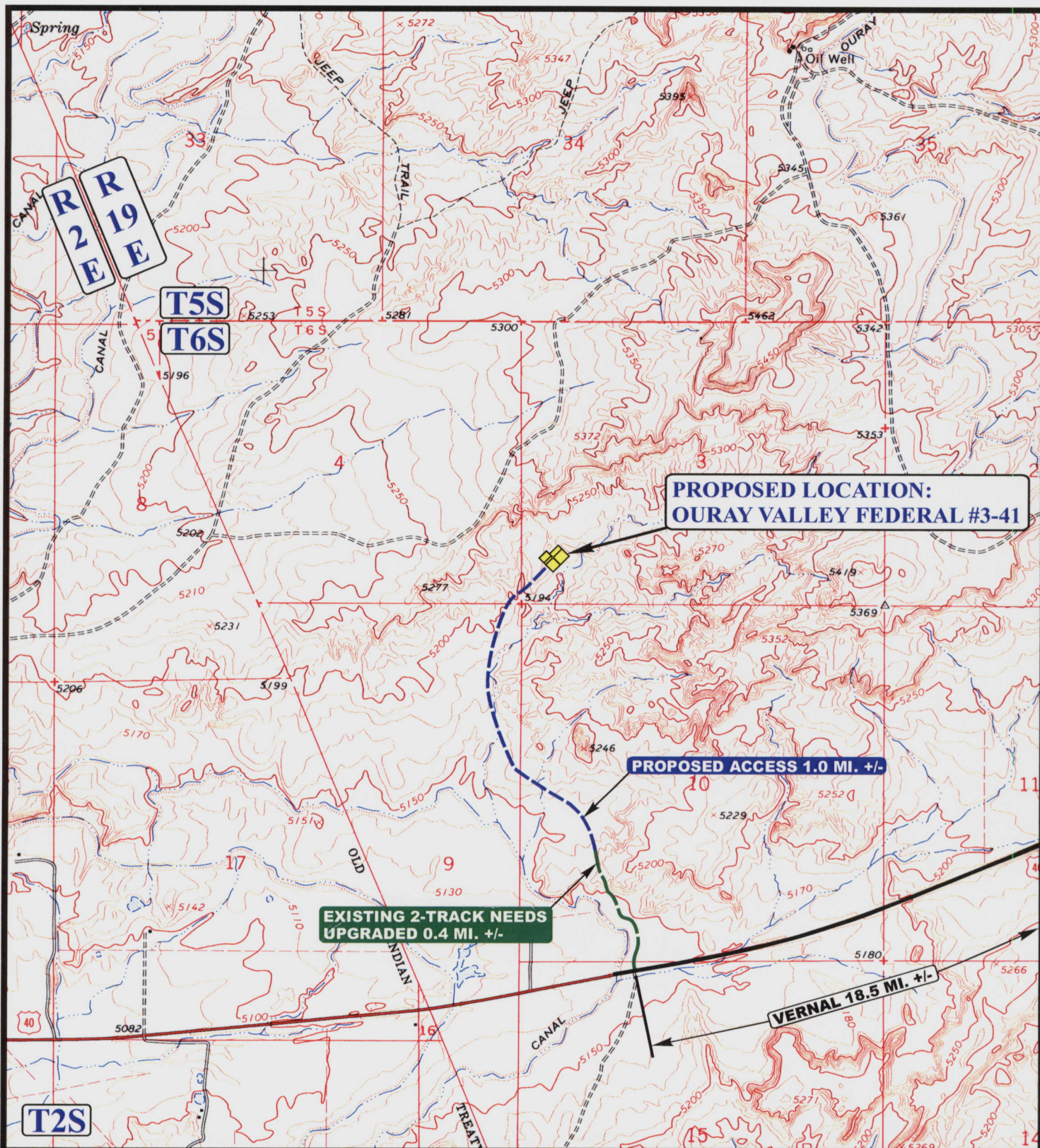
cc: Diana Mason, DOGM w/ enclosure

**RECEIVED**

**APR 06 2007**

DIV. OF OIL, GAS & MINING





# LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

## ELK PRODUCTION, LLC

OURAY VALLEY FEDERAL #3-41  
SECTION 3, T6S, R19E, S.L.B&M.  
678' FSL 462' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
MAP

09 22 06  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 03-13-07C.P.





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.	UTU-76260
6. If Indian, Allottee or Tribe Name	NA
7. If Unit or CA/Agreement, Name and/or No.	NA
8. Well Name and No.	Ouray Valley Federal 3-41
9. API Well No.	43-047-38932
10. Field and Pool, or Exploratory Area	Exploratory
11. County or Parish, State	Uintah, Utah

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	<b>CONFIDENTIAL</b>
2. Name of Operator Elk Resources, Inc.	
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW Section 3-T6S-R19E, SLB&M, 678' FSL, 462' FWL	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Water
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Source for Drilling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water for the drilling of the Ouray Valley Federal 3-41 will be pumped into tank trucks and trucked to the well site. Please see the attached approved Temporary Application Number 45-6177 (T77046). The source of the water is the Green River. Elk will be using a portion of the allocated amount of water for the drilling of the subject well.

COPY SENT TO OPERATOR

Date: 06/01/07  
Initials: CBO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

Date

05/23/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

OFFICE OF UTAH DIVISION OF OIL, GAS, AND MINING  
3/29/07

Date

Federal Approval Of This  
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BY: [Signature]

**RECEIVED**

**MAY 29 2007**

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
*Governor*  
GARY R. HERBERT  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

### Division of Water Rights

MICHAEL R. STYLER  
*Executive Director*

JERRY D. OLDS  
*State Engineer/Division Director*

## ORDER OF THE STATE ENGINEER

### For Temporary Application Number 45-6177 (T77046)

Temporary Application Number 45-6177 (T77046) in the name of Elk Resources Inc was filed on April 18, 2007, to appropriate 20.00 acre-feet of water from a surface source to be located South 850 feet and East 750 feet from the N¼ Corner of Section 31, T6S, R21E, SLB&M. The water is to be used for oil exploration (drilling and completion of oil/gas wells in South Book Cliffs). The water is to be used in all or portion(s) of T5S, R19E, SLB&M; T5S, R20E, SLB&M; T6S, R19E, SLB&M; T6S, R20E, SLB&M; T7S, R19E, SLB&M; T8S, R20E, SLB&M; and T7S, R20E, SLB&M.

Notice of this temporary application was not published in a newspaper. It is the opinion of the State Engineer that it meets the criteria of Section 73-3-5.5 for temporary applications.

It appears that this temporary application can be approved without affecting existing water rights.

It is, therefore, **ORDERED** and Temporary Application Number 45-6177 (T77046) is hereby **APPROVED** subject to prior rights and the condition that this application will automatically, **PERMANENTLY LAPSE** on April 26, 2008.

Inasmuch as this application proposes to divert water from a surface source, the applicant is required to contact the Stream Alteration Section of the Division of Water Rights at 801-538-7240 to obtain a Stream Alteration permit in addition to this Temporary Application.

This application is also approved according to the conditions of the current appropriation policy guidelines for the Colorado River Drainage, adopted March 7, 1990.

This approval is limited to the rights to divert and beneficially use water and does not grant any rights of access to, or use of land, or facilities not owned by the applicant.

This approval is granted subject to prior rights. The applicant shall be liable to mitigate or provide compensation for any impairment of or interference with prior rights as such may be stipulated among parties or decreed by a court of competent jurisdiction.

Failure on your part to comply with the requirements of the applicable statutes (73-3-5.5 and 73-3-8 of the Utah Code) may result in forfeiture of this temporary application.

This application shall expire one year from the date hereof.

ORDER OF THE STATE ENGINEER  
Temporary Application Number  
45-6177 (T77046)  
Page 2

**It is the applicant's responsibility to maintain a current address with this office and to update ownership of their water right. Please notify this office immediately of any change of address or for assistance in updating ownership.**

Your contact with this office, should you need it, is with the Eastern Regional Office. The telephone number is 435-781-5327.

This Order is subject to the provisions of Administrative Rule R655-6-17 of the Division of Water Rights and to Sections 63-46b-13 and 73-3-14 of the Utah Code which provide for filing either a Request for Reconsideration with the State Engineer or an appeal with the appropriate District Court. A Request for Reconsideration must be filed with the State Engineer within 20 days of the date of this Order. However, a Request for Reconsideration is not a prerequisite to filing a court appeal. A court appeal must be filed within 30 days after the date of this Order, or if a Request for Reconsideration has been filed, within 30 days after the date the Request for Reconsideration is denied. A Request for Reconsideration is considered denied when no action is taken 20 days after the Request is filed.

Dated this 26 day of April, 2007.

Jerry D. Olds  
Jerry D. Olds, P.E., State Engineer

Mailed a copy of the foregoing Order this 26 day of April, 2007 to:

Elk Resources Inc  
Jeffrey J. Johnson  
P. O. Box 817  
Roosevelt, UT 84066

Stream Alteration Section  
Division of Water Rights

BY: Kelly K. Horne  
Kelly K. Horne, Appropriation Secretary

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

Ouray Valley Unit

8. WELL NAME and NUMBER:

Ouray Valley Federal 3-41

9. API NUMBER:

4304738932

10. FIELD AND POOL, OR WILDCAT:

Moffat Canal/Mesa Verde

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR:

Elk Resources, Inc.

3. ADDRESS OF OPERATOR:

1401 17th St., Suite 700

CITY Denver

STATE CO

ZIP

80202

PHONE NUMBER:

(303) 296-4505

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 678' FSL, 462' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 3 6S 19E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: Extend APD

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to extend APD expiration date for one year (expiring 1/9/2009). This drilling location has not received Federal approval yet. A sundry was submitted changing the water source and was approved on 5/29/07. Please see the attached APD Request for Permit Extension Validation form. There have been no additional changes.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date:

01-14-08

By:

*[Signature]*

COPY SENT TO OPERATOR  
Date: 1-16-2008  
Initials: KS

NAME (PLEASE PRINT)

Karin Kuhn

TITLE

Sr. Engineering Technician

SIGNATURE

*[Signature]*

DATE

1/10/2008

(This space for State use only)

RECEIVED

JAN 11 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304738932  
**Well Name:** Ouray Valley Federal 3-41  
**Location:** SWSW Section 3-T6S-R19E  
**Company Permit Issued to:** Elk Resources, Inc.  
**Date Original Permit Issued:** 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

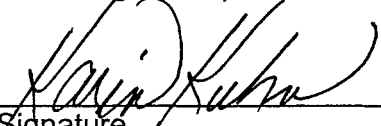
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☒ No ☐

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

1/10/2008

\_\_\_\_\_  
Date

**Title:** Sr. Engineering Technician

**Representing:** Elk Resources, Inc.

RECEIVED

JAN 11 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**2/11/2008**

<b>FROM: (Old Operator):</b> N2755-Elk Resources, Inc. 1401 17th St, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	<b>TO: ( New Operator):</b> N3480-Elk Resources, LLC. 1401 17th St, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505
---	--

CA No.				Unit:	OURAY VALLEY				
WELL NAME			SEC TWN RNG		API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/29/2008
- a. Is the new operator registered in the State of Utah: NO Business Number: \_\_\_\_\_
- b. If **NO**, the operator was contacted on: 4/29/2008
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/13/2008 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/13/2008
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/29/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/29/2008
- Bond information entered in RBDMS on: 4/29/2008
- Fee/State wells attached to bond in RBDMS on: 4/29/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: ok

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000135
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:** Bond was amended from Elk Resources, Inc to Elk Resources, LLC

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

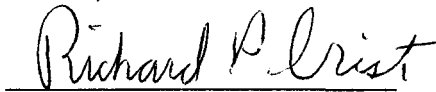
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List
2. NAME OF OPERATOR: ELK RESOURCES, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Aurora "Deep" Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: See Attached List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER: See List
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: See Attached List
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

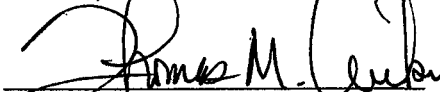
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 11, 2008, Elk Resources, LLC became the operator of the wells on the attached list.

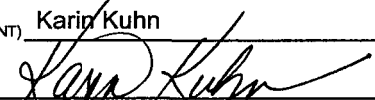
Previous Operator:  
ELK RESOURCES, INC. (N2755)  
a Texas limited liability company  
1401 17th Street, Suite 700  
Denver, CO 80202

  
Richard P. Crist  
Executive Vice President Business Development

New Operator:  
ELK RESOURCES, LLC N3480  
a Texas limited liability company  
1401 17th Street, Suite 700  
Denver, CO 80202

  
Thomas M. Wilson  
CEO

BLM BOND = UTB000135  
State + Fee BOND = B000969

NAME (PLEASE PRINT) Karin Kuhn	TITLE Sr. Engineering Technician
SIGNATURE 	DATE 4/14/2008

(This space for State use only)

RECEIVED

APR 24 2008

well_name	sec	tpw	rng	api	entity	lease	well	stat	flag	qtr_qtr	unit	l_num
HUBER FED 26-24	26	050S	190E	4304738400	15966	Federal	OW	P	C	SENE	OURAY VALLEY	UTU-75673
OURAY VLY FED 12-42	12	060S	190E	4304738931		Federal	GW	APD	C	SESW	OURAY VALLEY	UTU-76261
OURAY VLY FED 3-41	03	060S	190E	4304738932		Federal	GW	APD	C	SWSW	OURAY VALLEY	UTU-76260
OURAY VLY ST 36-11-5-19	36	050S	190E	4304739641		State	GW	APD	C	NWNW	OURAY VALLEY	ML-50608
OURAY VLY ST 36-32-5-19	36	050S	190E	4304739642		State	GW	NEW	C	NESW	OURAY VALLEY	ML-50608
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643		Federal	GW	APD	C	SENW	OURAY VALLEY	UTU-085214
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644		Federal	GW	APD	C	SESW	OURAY VALLEY	UTU-085214





**United States Department of the Interior**  
**BUREAU OF LAND MANAGEMENT**

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

UTU-0143511, et al.

BLM Bond Number: UTB000135

Surety Bond Number: B000971

March 13, 2008

**NOTICE**

Elk Resources, LLC  
1401 17<sup>th</sup> Street, Suite 700  
Denver, Colorado 80202

U.S. Specialty Insurance Co.  
13403 Northwest Freeway  
Houston, Texas 77040

**MERGER RECOGNIZED**

We received acceptable evidence of the merger of Elk Resources, Inc. into Elk Resources, LLC. Elk Resources, LLC is the surviving entity. This recognition is effective February 6, 2008, as certified by the Secretary of State, State of Texas.

We have documented the merger by copy of this notice in the oil and gas lease files identified on the enclosed exhibit. We have also updated our automated records. We compiled the exhibit from leases shown on our automated records system and any list of leases you provided. The exhibit also reflects serial numbers of agreements where you are the operator. We are notifying the Minerals Management Service and all Bureau of Land Management (BLM) offices of the merger by copies of this notice.

If you find additional leases where the merging parties maintain an interest, please contact this office. We will document the records under our jurisdiction, and if the leases are under the jurisdiction of another State Office, we will notify them.

This merger affects the following bond(s) held by the BLM:

BLM Bond Number: UTB000135	Amount: \$ 25,000	Surety/Other Identifier: B000971
BLM Bond Number: UTB000299	Amount: \$ 5,000	Surety/Other Identifier: B004125

We have updated our bond file and automated system to reflect the merger. If the principal's/obligor's name also changed, we have updated our records to reflect the correct name. No rider is necessary as the change occurred by operation of law. We are in the process

**RECEIVED**

**MAR 17 2008**

DIV. OF OIL, GAS & MINING

of determining the total liability for the leases affected by the merger and may require increased coverage in a later action.

If you have any questions, please contact Leslie Wilcken at (801) 539-4112.

/s/ Becky J. Hammond

Becky J. Hammond  
Chief, Branch of Fluid Minerals

Enclosure

1-Exhibit: List of Leases

cc (w/encl):

MMS-MRM, Attn: (Leona Reilly)  
State of Utah, DOGM  
Vernal Field Office  
Branch Chief, Lands & Reality  
Merger/Name Change File  
Connie Seare  
Dave Mascarenas  
Susan Bauman

Electronic copies (w/encl):

BLM\_Bond\_Surety  
BLM\_Fluids\_Forum

Lease #	Agreement #	
UTU-0143511	UTU-82456X	Aurora (Deep)
UTU-0143512	UTU-82456A	
UTU-04378	UTU-84716X	Ouray Valley
UTU-21308	UTU-86071X	N Horseshoe
UTU-74417		Bend (Pending)
UTU-75092		
UTU-75093		
UTU-75673		
UTU-76259		
UTU-76260		
UTU-76261		
UTU-78445		
UTU-80689		
UTU-82565		
UTU-82566		
UTU-82567		
UTU-85219		
UTU-85487		
UTU-85488		
UTU-85489		
UTU-85589		
UTU-85590		
UTU-85591		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		DEC 15 2006		5. Lease Serial No. UTU-76260
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		BLM VERNAL, UTAH		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Elk Resources, Inc. 2/6/08		3b. Phone No. (include area code) 303-296-4505		7. If Unit or CA Agreement, Name and No. NA Ouray Valley Unit
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202		3b. Phone No. (include area code) 303-296-4505		8. Lease Name and Well No. Ouray Valley Federal 3-41
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 678' FSL, 462' FWL At proposed prod. zone 678' FSL, 462' FWL		11. Sec., T. R. M. or Blk. and Survey or Area SWSW Sec. 3-T6S-R19E, SLB&M		9. API Well No. 43 047 38932
14. Distance in miles and direction from nearest town or post office* Approximately 20.8 miles Southwest of Vernal, UT		12. County or Parish Uintah County		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 462'		16. No. of acres in lease 1055.01		17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA		19. Proposed Depth 14500'		20. BLM/BIA Bond No. on file BLM: UTB000135
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5227' GR		22. Approximate date work will start* 03/01/2007		23. Estimated duration 60 days drilling, 30 days completion

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Karin Kuhn</i>	Name (Printed/Typed) Karin Kuhn	Date 12/05/2006
Title Sr Engineering Technician		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) JERRY KENZKA	Date 8-5-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

AUG 13 2008

DIV. OF OIL, GAS & MINING

07PP0711A  
NOS 10/04/06



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Elk Resources, LLC  
Well No: Ouray Valley Federal 3-41  
API No: 43-047-38932

Location: SWSW, Sec. 3, T6S, R19E  
Lease No: UTU-76260  
Agreement: Ouray Valley Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

***Surface COAs:***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC COAs:**

Additional Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APD's.

**WILDLIFE and T&E FISH STIPULATIONS/TIMING RESTRICTIONS**

***Golden Eagle***

***Mitigation Measures:***

**There are two known nest sites within 0.5 miles of the proposed location (Ouray Valley Federal #3-41). With these occurrences, there will be a timing restriction to protect Golden Eagle nesting from February 1 – July 15. Prior to any construction between 1 February and 15 July, all areas within 0.5 mile of proposed development locations will be surveyed for Golden Eagle nests. If active nests were identified, no surface disturbance will occur within 0.5 mile of the nest from February 1 to July 15, and no permanent structures will be constructed within 0.5 mile of the nest, unless the nest is topographically screened or located within an artificial nesting structure.**

Lease Notices from RMP: The lessee/operator is given notice the area has been identified as containing Golden Eagle and Ferruginous Hawk habitat. Modifications may be required in the Surface Use Plan to protect the Golden Eagles and Ferruginous Hawk and/or their habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

**T&E Fish**

**• Threatened and Endangered Fish Mitigation for Water Supply**

1. The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
2. If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
  - a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;

- b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (see above); and
  - c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
3. Screen all pump intakes with ¼" mesh material.
4. Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

**Northeastern Region**

152 East 100 North, Vernal, UT 84078

Phone: (435) 781-9453

**OTHER CONDITIONS OF APPROVAL:**

- Submit Sundry Notice Form 3160-5 for pipeline requests and necessary right-of-ways to Authorized Officer of the Vernal BLM if well are productive. A Sundry Notice will detail any changes in pipeline proposal from the Proposed Action.
- Prior to water disposal, submit Sundry Notice Form 3160-5 specifying Approved Water Disposal facilities to be used in conjunction with Proposed Action.
- During operations, if any vertebrate paleontological resources are discovered, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The Authorized Officer of the Vernal BLM office shall be notified within 48 hrs of the discovery and a decision as to the preferred alternative/course of action will be rendered.
- The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM weeds specialist or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal (PUP) be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed.

- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- **The reserve pit will be lined with 12 ml or greater liner and 1 felt liner prior to spudding.**
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All permanent (on-site six months or longer), above ground structures constructed or installed, including pumping units, any subsequent approved equipment/facilities will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. **The requested color is Carlsbad Canyon as determined during the on-site inspection.**
- Reclamation:
  - Before any interim reclamation dirt work takes place, the reserve pit will be as dry as possible. All debris will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. As a Best Management Practice, the reserve pit and the location up to the deadman will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting. To prevent surface water from standing (ponding) on the reclaimed reserve pit area, final reclamation



of the reserve pit will consist of “mounding” the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively. Upon completion of backfilling leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area and then will be seeded using the following seed mix.

**Interim seed mix:**

Bottlebrush Squirreltail grass	<i>Elymus elymoides</i>	lbs/acre
Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	9 lbs/acre
Wyoming Big Sagebrush	<i>Artemisia tridentata</i> var. <i>Wyomingensis</i>	lbs/acre
Shadscale saltbush	<i>Atriplex confertifolia</i>	1 lbs/acre

**Final reclamation seed mix:**

Bottlebrush Squirreltail grass	<i>Elymus elymoides</i>	1 lbs/acre
Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	9 lbs/acre
Wyoming Big Sagebrush	<i>Artemisia tridentata</i> var. <i>Wyomingensis</i>	1 lbs/acre
Shadscale saltbush	<i>Atriplex confertifolia</i>	1 lbs/acre

- All pounds are in pure live seed.
  - All seed and mulch will be certified weed free.
  - Drill seeding is the preferred method.
  - Rates are set for drill seeding; double the rate if broadcasting.
  - If broadcasting seed: The seed will be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
  - The seedbed shall be prepared prior to seeding by ripping approximately 6” deep using a dozer or roughening the ground surface. Ideally the ripping shall be cross hatched. The first rip shall be in the direction of the flow of run off water. The second rip shall be cross ways to the first rip. On slopes that are prone to erosion, terracing with the contour of the slope shall be done to reduce erosion.
  - Reseeding may be required if initial seeding is not successful.
- Trees and woody debris must be removed from the site and piled separately off site and saved for final reclamation. During final reclamation the trees and woody debris will be looped and scattered over the re-contoured and seeded areas, and spread evenly across the site. Trees and woody debris will not account for more than 20% of the total surface area of the site.
  - Once the location is plugged and abandoned, it shall be re-contoured to the natural topography, topsoil shall be re-spread, and the entire location shall be seeded with the final reclamation seed mix. Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer, immediately after the seeding is completed, or covered by soil using a drag chain.
  - All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
  - Notify the Authorized Officer 48 hours prior to surface disturbing activities.

***DOWNHOLE CONDITIONS OF APPROVAL (COAs):***

**SITE SPECIFIC DOWNHOLE COAs:**

- All requirements regarding 5M & 10M BOPE in Onshore Order #2 Drilling Operations shall be strictly adhered to.
- The 5M BOPE shall be installed and tested on the 9-5/8" casing and the 10M BOPE shall be installed and tested on the 7" casing.
- All casing strings shall be tested in accordance with requirements in Onshore Order #2 Drilling Operations.
- Casing shoe integrity tests are required on all casing shoes.
- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A Cement Bond Log (CBL) shall be run from TD to the base of the surface casing.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.



- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76260
2. NAME OF OPERATOR: Elk Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Ouray Valley Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 678' FSL, 462' FWL		8. WELL NAME and NUMBER: Ouray Valley Federal 3-41
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 3 6S 19E S		9. API NUMBER: 4304738932
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Moffat Canal/Mesa Verde
STATE: UTAH		

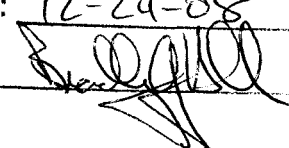
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

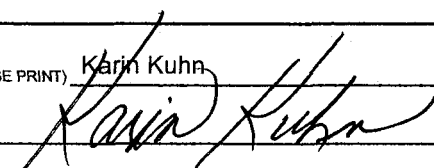
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Extend APD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to extend APD expiration date for another one year (expiring 1/8/2010). Elk currently anticipates that this location will be drilled in the first half of 2009. Please see the attached Request for Permit Extension Validation form.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-24-08  
By: 

NAME (PLEASE PRINT) Karin Kuhn	TITLE Sr. Engineering Technician
SIGNATURE 	DATE 12/18/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 12-30-2008

Initials: KS

(See Instructions on Reverse Side)

RECEIVED

DEC 22 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304738932  
**Well Name:** Ouray Valley Federal 3-41  
**Location:** SWSW Section 3-T6S-R19E  
**Company Permit Issued to:** Elk Resources, LLC  
**Date Original Permit Issued:** 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☒ No ☐

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

12/18/2008

Date

**Title:** Sr. Engineering Technician

**Representing:** Elk Resources, LLC

RECEIVED

DEC 22 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**8/1/2008**

**FROM: (Old Operator):**

N3480-Elk Resources, LLC  
 1401 17th St, Suite 7900  
 Denver, CO 80202

Phone: 1 (303) 296-4505

**TO: ( New Operator):**

N2695-Newfield Production Company  
 1001 17th St, Suite 2000  
 Denver, CO 80202

Phone: 1 (303) 893-0102

**CA No.**

**Unit:**

**OURAY VALLEY**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
OURAY VLY ST 36-32-5-19	36	050S	190E	4304739642		State	GW	APD	C
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643		Federal	GW	APD	C
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644		Federal	GW	APD	C
OURAY VLY FED 3-41	03	060S	190E	4304738932		Federal	GW	APD	C
OURAY VLY FED 12-42	12	060S	190E	4304738931		Federal	GW	APD	C

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/27/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/27/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/9/2007
- a. Is the new operator registered in the State of Utah: yes Business Number: 755627-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/27/2008 BIA n/a
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 11/27/2008
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/29/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2009
- Bond information entered in RBDMS on: 1/29/2009
- Fee/State wells attached to bond in RBDMS on: 1/29/2009
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/29/2009

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB00192
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001834
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UT-76260

6. If Indian, Allottee or Tribe Name  
NA

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.  
Ouray Valley Unit

8. Well Name and No.  
Ouray Valley Federal 3-41

9. API Well No.  
43-047-38932

10. Field and Pool or Exploratory Area  
Moffat Canal/Mesa Verde

11. Country or Parish, State  
Utah County, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Elk Resources, LLC

N3480

3a. Address  
1401 17th Street, Suite 700  
Denver, CO 80202

3b. Phone No. (include area code)  
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

678' FSL, 462' FWL, SWSW Section 3-T6S-R19E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2008, Elk Resources, LLC designates Newfield Production Company as operator of the subject well.

Bond UTB 00192

Newfield Production Company  
1001 17th Street, Suite 2000  
Denver, CO 80202

N2695

Name Kelly L Donohoue

Title Landman

Signature Kelly L Donohoue

Date 1/22/09

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

John W. Whisler

Title COO

Signature

John W. Whisler

Date 01/12/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED 1/29/09

Earlene Russell

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

JAN 27 2009

DIV. OF OIL, GAS & MINING



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Ouray Valley Federal 3-41
<b>API number:</b>	4304738932
<b>Location:</b>	Qtr-Qtr: SWSW    Section: 3    Township: 6S    Range: 19E
<b>Company that filed original application:</b>	Elk Resources, LLC
<b>Date original permit was issued:</b>	01/09/2007
<b>Company that permit was issued to:</b>	Elk Resources, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input checked="" type="checkbox"/>	
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>B001834</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Kelly Donohue Title Landman  
Signature Kelly Donohue Date 1/28/09  
Representing (company name) Newfield Production Company

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

**RECEIVED**

**JAN 27 2009**

**DIV. OF OIL, GAS & MINING**



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



11/24/08  
lw

IN REPLY REFER TO  
3180  
UT-922

November 24, 2008

Kelly Donohoue  
Newfield Production Company  
1401 17th Street, Suite 1000  
Denver, CO 80202

Re: Ouray Valley Unit  
Uintah County, Utah

Dear Ms. Donohoue:

On October 28, 2008, we received an indenture dated July 8, 2008, whereby Elk Resources, LLC resigned as Unit Operator and Newfield Production Company was designated as Successor Unit Operator for the Ouray Valley Unit, Uintah County, Utah. The indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the Unit Agreement.

The instrument is hereby approved effective November 24, 2008. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Ouray Valley Unit Agreement.

Your nationwide oil and gas bond No. WYB000493 will be used to cover all operations within the Ouray Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond  
Chief, Branch of Fluid Minerals

Enclosure

**RECEIVED**

**DEC 08 2008**

**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76260			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> OURAY VALLEY			
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> OURAY VLY FED 3-41			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0678 FSL 0462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 03 Township: 06.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047389320000			
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MOFFAT CANAL			
<b>COUNTY:</b> Uintah		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/18/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> APD EXTENSION            OTHER: _____         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Newfield requests to extend the permit to drill this well for one more year.					
<b>Approved by the Utah Division of Oil, Gas and Mining</b>					
<b>Date:</b> <u>December 21, 2009</u>					
<b>By:</b>					
<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech			
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/17/2009				

**RECEIVED** December 17, 2009



## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047389320000

**API:** 43047389320000

**Well Name:** OURAY VLY FED 3-41

**Location:** 0678 FSL 0462 FWL QTR SWSW SEC 03 TWP 060S RNG 190E MER S

**Company Permit Issued to:** NEWFIELD PRODUCTION COMPANY

**Date Original Permit Issued:** 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Mandie Crozier

**Date:** 12/17/2009

**Title:** Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

**Date:** December 21, 2009

**By:** 

**RECEIVED** December 17, 2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76260			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> OURAY VALLEY			
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> OURAY VLY FED 3-41			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0678 FSL 0462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 03 Township: 06.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047389320000			
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MOFFAT CANAL			
<b>COUNTY:</b> UTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/9/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> APD EXTENSION            OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px; vertical-align: middle;"></span> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px; vertical-align: middle;"></span>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px; vertical-align: middle;"></span>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Newfield proposes to extend the Application for Permit to Drill this well for one year.					
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 12/30/2010 <b>By:</b>					
<b>NAME (PLEASE PRINT)</b> Mandie Crozier		<b>PHONE NUMBER</b> 435 646-4825			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Tech  <b>DATE</b> 12/28/2010			





## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047389320000

**API:** 43047389320000

**Well Name:** OURAY VLY FED 3-41

**Location:** 0678 FSL 0462 FWL QTR SWSW SEC 03 TWP 060S RNG 190E MER S

**Company Permit Issued to:** NEWFIELD PRODUCTION COMPANY

**Date Original Permit Issued:** 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Mandie Crozier

**Date:** 12/28/2010

**Title:** Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

**Date:** 12/30/2010

**By:** 

**RECEIVED** December 28, 2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76260
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> OURAY VALLEY
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> OURAY VLY FED 3-41
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0678 FSL 0462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 03 Township: 06.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047389320000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MOFFAT CANAL
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/21/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> <b>APD EXTENSION</b>          OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Newfield proposes to extend the Application for Permit to Drill this well.		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 01/03/2012 <b>By:</b>		
<b>NAME (PLEASE PRINT)</b> Mandie Crozier		<b>PHONE NUMBER</b> 435 646-4825
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Tech
<b>DATE</b> 12/21/2011		



## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047389320000

**API:** 43047389320000

**Well Name:** OURAY VLY FED 3-41

**Location:** 0678 FSL 0462 FWL QTR SWSW SEC 03 TWP 060S RNG 190E MER S

**Company Permit Issued to:** NEWFIELD PRODUCTION COMPANY

**Date Original Permit Issued:** 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Mandie Crozier

**Date:** 12/21/2011

**Title:** Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

**RECEIVED** Dec. 21, 2011

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**2/1/2012**

<b>FROM: (Old Operator):</b> N2695- Newfield Production Company 1101 17th Street Ste 2000 Denver CO 80202  Phone: 1 (435) 646-3031	<b>TO: ( New Operator):</b> N3730-Ute Energy Upstream Holdings, LLC 1875 Lawrence Street Ste 200 Denver CO 80202  Phone: 1 (720) 420-3200
---	--

CA No.				Unit:		Ouray Valley Unit		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/23/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/28/2012
- a. Is the new operator registered in the State of Utah: Business Number: 7794804-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: Yes
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/28/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2012
- Bond information entered in RBDMS on: 2/28/2012
- Fee/State wells attached to bond in RBDMS on: 2/28/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/29/2012

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000486
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9032132
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/28/2012

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER SEE ATTACHMENT

2. NAME OF OPERATOR:  
UTE ENERGY UPSTREAM HOLDINGS LLC N3730

3. ADDRESS OF OPERATOR:  
1875 LAWRENCE STREET, Ste 200 CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: (720) 420-3200

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: SEE ATTACHMENT

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/1/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective 02/01/2012, Ute Energy Upstream Holdings LLC will take over operations of the referenced wells.  
The previous owner/operator was:

Newfield Production Company N2695  
1001 17th Street, Suite 2000  
Denver, CO 80202

Effective 02/01/2012, Ute Energy Upstream Holdings LLC is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under State Bond No. LPM9032132 and BLM Bond No. UTAB000486

Newfield Production Company

Print Name: Darryll T. Howard Title: Sr. Vice President

Seller Signature: D. T. Howard Date: \_\_\_\_\_

Ute Energy Upstream Holdings LLC

NAME (PLEASE PRINT) Todd Kalstrom TITLE Vice President of Land 11/30/11  
SIGNATURE Todd Kalstrom DATE Ute Energy Upstream Holdings LLC

(This space for State use only)

APPROVED 2/29/2012 \*except 43047 32784

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
JAN 23 2012  
DIV. OF OIL, GAS & MINING

Newfield Production Company (N2695) to Ute Energy Upstream Holdings, LLC (N3730)  
OURAY VALLEY UNIT

well_name	sec	tpw	rng	api	entity	lease	well	stat	c
HUBER FED 26-24	26	050S	190E	4304738400	15966	Federal	OW	S	
OURAY VLY FED 3-41	03	060S	190E	4304738932		Federal	GW	APD	C
OURAY VLY ST 36-11-5-19	36	050S	190E	4304739641	16933	State	OW	S	
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643		Federal	GW	APD	C
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644		Federal	GW	APD	C

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Ouray Valley Federal 3-41
<b>API number:</b>	4304738932
<b>Location:</b>	SWSW                      3                      6S                      19E
<b>Company that filed original application:</b>	Elk Production, Inc.
<b>Date original permit was issued:</b>	01/09/2007
<b>Company that permit was issued to:</b>	Elk Production, Inc.

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?			
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>	
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. LPM9032132		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Lori Browne Title Regulatory Specialist  
Signature *Lori Browne* Date 02/29/2012  
Representing (company name) Ute Energy Upstream Holdings LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76260			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> OURAY VALLEY			
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>8. WELL NAME and NUMBER:</b> OURAY VLY FED 3-41			
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047389320000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0678 FSL 0462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 03 Township: 06.0S Range: 19.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> MOFFAT CANAL  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/2/2012  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Ute Energy Upstream Holdings LLC requests permission to change the permit for the Ouray Valley Fed 3-41 from a gas well to an oil well. Please see revised attached proposed drill plan.					
<b>Accepted by the          Utah Division of          Oil, Gas and Mining</b>  <b>Date:</b> July 12, 2012 <b>By:</b> <u>Derek Quist</u>					
<b>NAME (PLEASE PRINT)</b> Lori Browne		<b>PHONE NUMBER</b> 720 420-3246			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Specialist  <b>DATE</b> 7/3/2012			

**Ute Energy Upstream Holdings LLC**

Ouray Valley 3-41-6-19

SW/SW of Section 3, T6S, R19E

SHL and BHL: 678' FSL &amp; 462' FWL

Uintah County, Utah

**DRILLING PLAN**1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3728'
Mahogany	7158'
Garden Gulch (TGR3)	8020'
Black Shale	8559'
Wasatch	9138'
TD	11438'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,728' – 9,138'

Wasatch Formation (Oil) 9,138' –11,438'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at DOGM. DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
<b>Conductor</b> <b>16"</b> <b>Hole Size 24"</b>	0'	40'	65	H-40	STC	1,640	670	439
<b>Surface casing</b> <b>8-5/8"</b> <b>Hole Size 12-1/4"</b>	0'	1100'	24	J-55	STC	2,950	1,370	244,000
<b>Prod casing</b> <b>5-1/2"</b> <b>Hole Size 7-7/8"</b>	0'	11,438'	17	E-80	LTC	7,740	6,280	348,000
						2.62	1.30	2.20

*Assumptions:*

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg  
 Pore pressure at surface casing shoe = 8.33 ppg  
 Pore pressure at prod casing shoe = 8.33 ppg  
 Gas gradient = 0.115 psi/ft

*Minimum Safety Factors:*

Burst = 1.000  
 Collapse = 1.125  
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

*Cementing Design:*

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
Surface casing	1100' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

\*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to  $\pm 1100'$  with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From  $\pm 1100'$  to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

#### 7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

#### 8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

#### 9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in August 1, 2012, and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76260
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> OURAY VALLEY
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> OURAY VLY FED 3-41
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0678 FSL 0462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 03 Township: 06.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047389320000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MOFFAT CANAL
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: <b>7/27/2012</b>	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Ute Energy Upstream Holdings LLC spud the Ouray Valley Fed. 3-41 on Friday, July 27, 2012 at 10:00am with ProPetro #8. ProPetro #8 will drill the depth for the surface casing only, to be followed by Patterson #51, drilling production to TD.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 July 30, 2012

<b>NAME (PLEASE PRINT)</b> Jenn Mendoza	<b>PHONE NUMBER</b> 720 420-3229	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/30/2012	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC Operator Account Number: N 3730  
Address: 1875 LAWRENCE STREET, SUITE 200  
city DENVER  
state CO zip 80202 Phone Number: (720) 420-3200

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738932	OURAY VALLEY FEDERAL 3-41		SWSW	3	6S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18647	7/27/2012		7/31/2012		
Comments: <u>MURD</u> <b>CONFIDENTIAL</b>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA

Name (Please Print)

Signature

REGULATORY SPECIALIST

Title

7/31/2012

Date

(5/2000)

RECEIVED

JUL 31 2012

Div. of Oil, Gas & Mining

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76260
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> OURAY VALLEY
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> OURAY VLY FED 3-41
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0678 FSL 0462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 03 Township: 06.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047389320000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MOFFAT CANAL
<b>COUNTY:</b> Uintah		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/27/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please find attached the Summary Drilling Report for the Ouray Valley Fed 3-41 encompassing all construction and drilling operations to date (07/16/2012 through 08/27/2012).

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 August 28, 2012

<b>NAME (PLEASE PRINT)</b> Jenn Mendoza	<b>PHONE NUMBER</b> 720 420-3229	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/27/2012	

Well Name:	Ouray Valley Federal 3-41-6-19
Start Loc Build:	7/16/2012
Finish Loc Build:	7/25/2012

**Const Comp:** Kaufusi

---

**Supervisor:** Justin Jepperson

---

**Contact #:** 435-823-0601

---

**Email:** [Jjepperson@uteenergy.com](mailto:Jjepperson@uteenergy.com)

AFE No:	0
Cum. Cost:	207,408

Location Build Hrs:	#### Hrs
---------------------	----------

[illegible]

This location has about 1.4 miles of road to build plus a mid size location. The road going into location is a sand/powder material, make it hard to pull barrow ditches or even lay the road out at all. Without using a lot of water to tighten it up.

**Ops @ 6am:** W.O.Rig

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #328	<b>Report No:</b>	1
<b>Location:</b>	Ouray Valley Fed. 3-41	<b>KB:</b>	12	<b>Since Spud:</b>	1
<b>County:</b>	Uintah	<b>Supervisor:</b>	Shane Loftus	<b>Spud Date:</b>	7/28/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>	Don Braithwaite	<b>Rig Start Date:</b>	
<b>Elevation:</b>	5227' GL	<b>Rig Phone:</b>	307-258-4659	<b>AFE No:</b>	50830
<b>Formation:</b>	Green River	<b>Rig Email:</b>	drilling@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1130' KB	
Production	5 1/2"	17#	P-110	LT&C	0'	10070' KB	

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

[illegible]

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JF5792	6X16	1140'	5,656'	4,516'	62.0	72.8	1 2
2	7 7/8	SMITH	MDI616	JF5791	6X16	5,656'	6,171'	515'	5.5	93.6	3 4
3	7 7/8	SMITH	MDI616	JF4148	6X16	6,171'	7,531'	1,364'	36.5	37.4	3 4
4	7 7/8	SMITH	MDSI616	JF3997	6X16	7,531'	8,601'	1,070'	27.5	38.9	1 2

0.00 HRS

[illegible]

\_\_\_\_\_

\_\_\_\_\_

Last BOP Test:	.
BOP Test Press:	.

<b>BOP Drill?</b>	.
<b>Function Test?</b>	.
<b>Incident</b>	.

High / Low	.
Conditions:	.
Wind:	.

<b>Diesel Used:</b>	.
<b>Diesel Recvd:</b>	.
<b>Diesel on Loc:</b>	.

**Ops @ 6am:** PICK UP DIR TOOLS

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #328	<b>Report No:</b>	1
<b>Location:</b>	Ouray Valley Fed. 3-41	<b>KB:</b>	12	<b>Since Spud:</b>	2
<b>County:</b>	Uintah	<b>Supervisor:</b>	Shane Loftus	<b>Spud Date:</b>	7/28/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>	Don Braithwaite	<b>Rig Start Date:</b>	
<b>Elevation:</b>	5227' GL	<b>Rig Phone:</b>	307-258-4659	<b>AFE No:</b>	50830
<b>Formation:</b>	Green River	<b>Rig Email:</b>	drilling@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Depth (MD):	.	PTD (MD):	11,400'	Daily Footage:	.	Avg ROP:	
Depth (TVD):	.	PTD (TVD):	11,400'	Drilling Hours:	.	Exp TD Date:	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1130' KB	
Production	5 1/2"	17#	P-110	LT&C	0'	10070' KB	

**BHA:**

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

[illegible][illegible]

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

**Bit Info:**

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JF5792	6X16	1140'	5,656'	4,516'	62.0	72.8	1 2
2	7 7/8	SMITH	MDI616	JF5791	6X16	5,656'	6,171'	515'	5.5	93.6	3 4
3	7 7/8	SMITH	MDI616	JF4148	6X16	6,171'	7,531'	1,364'	36.5	37.4	3 4
4	7 7/8	SMITH	MDSI616	JF3997	6X16	7,531'	8,601'	1,070'	27.5	38.9	1 2

Activity Summary (6:00am - 6:00am)	24.00	HRS
------------------------------------	-------	-----

From	To	Hours	P / U	Summary
6:00	22:00	16:00		RIG UP AND RIG MAINTENANCE
22:00	6:00	8:00		NIPPLE UP AND TEST BOP
6:00				
				LOWER KELLY VALVE, SAFETY VALVE, DART/INSIDE BOP, PIPE RAMS, HCR, OUTSIDE KILL LINE
				VALVE, CHOKE LINE, CHECK VALVE, UPRIGHT GAGE VALVE, INSIDE MANIFOLD VALVE AND BLIND
				RAMS TESTED TO 5000 PSI. HYDRILL ANNULAR TESTED TO 2500 PSI. SUPER CHOKE TESTED TO
				500 PSI. SURFACE CASING TESTED TO 1500 PSI. KELLY HOSE TO PUMPS TESTED TO 3000 PSI.

### 24 Hour Activity Summary:

RIG UP, RIG MAINTENANCE, NIPPLE UP AND TEST BOP

### 24 Hour Plan Forward:

PICK UP TOOLS, TRIP IN, DRILL OUT CEMENT, FLOAT, SHOE AND DRLLG 7 7/8 HOLE

<b>Safety</b>	
<b>Last BOP Test:</b>	8/10/2012
<b>BOP Test Press:</b>	5000

<b>BOP Drill?</b>	Y
<b>Function Test?</b>	Y
<b>Incident</b>	N

Weather	
High / Low	57/88
Conditions:	SUNNY
Wind:	6 MPH

Fuel	
Diesel Used:	.
Diesel Recvd:	4,500
Diesel on Loc:	.

## Ops @ 6am: DRLG 7 7/8 HOLE

<b>Diesel Used:</b>	700
<b>Diesel Recvd:</b>	.
<b>Diesel on Loc:</b>	3,800



**Ops @ 6am:** IRLG 7 7/8 HOLE WITH DIR TOOLS

Depth (MD):	<u>4,743'</u>	PTD (MD):	<u>11,400'</u>	Daily Footage:	<u>2,039'</u>	Avg ROP:	<u>86.8</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>11,400'</u>	Drilling Hours:	<u>23.5</u>	Exp TD Date:	<u>.</u>

Drilling Parameters:	
WOB:	16/22
Tot RPM:	30/50
Torque:	3247.16
P/U Wt:	103
Rot Wt:	95
S/O Wt:	89
Max Pull:	107
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Safety				Weather		Fuel	
Last BOP Test:	8/10/2012	BOP Drill?	Y	High / Low	90/59	Diesel Used:	900
BOP Test Press:	5000	Function Test?	Y	Conditions:	CLOUDY	Diesel Recvd:	.
		Incident	N	Wind:	12 MPH	Diesel on Loc:	2,900

**Ops @ 6am:** IRLG 7 7/8 HOLE WITH DIR TOOLS

Safety				Weather		Fuel	
Last BOP Test:	8/10/2012	BOP Drill?	Y	High / Low	91/57	Diesel Used:	1,200
BOP Test Press:	5000	Function Test?	Y	Conditions:	cloudy	Diesel Recvd:	.
		Incident	N	Wind:	6 MPH	Diesel on Loc:	1,700

Ops @ 6am:	BUILD VOLUME
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
11	11
12	12
13	13
14	14
15	15
16	16
17	17
18	18
19	19
20	20
21	21
22	22
23	23
24	24
25	25
26	26
27	27
28	28
29	29
30	30
31	31
32	32
33	33
34	34
35	35
36	36
37	37
38	38
39	39
40	40
41	41
42	42
43	43
44	44
45	45
46	46
47	47
48	48
49	49
50	50
51	51
52	52
53	53
54	54
55	55
56	56
57	57
58	58
59	59
60	60
61	61
62	62
63	63
64	64
65	65
66	66
67	67
68	68
69	69
70	70
71	71
72	72
73	73
74	74
75	75
76	76
77	77
78	78
79	79
80	80
81	81
82	82
83	83
84	84
85	85
86	86
87	87
88	88
89	89
90	90
91	91
92	92
93	93
94	94
95	95
96	96
97	97
98	98
99	99
100	100

Fuel	
Diesel Used:	989
Diesel Recvd:	3,000
Diesel on Loc:	.

<b>Well Name:</b>	Ouray Valley Fed. 3-41
<b>Report Date:</b>	8/20/2012
<b>Ops @ 6am:</b>	IRLG 7 7/8 HOLE WITH DIR TOOLS

Depth (MD):	6,238'	PTD (MD):	11,400'	Daily Footage:	171'	Avg ROP:	22.8
Depth (TVD):	.	PTD (TVD):	11,400'	Drilling Hours:	7.5	Exp TD Date:	.
				7 7/8" Hours:	103.0		
				Cum 7 7/8" Hours:	103.0		

Mud Properties:

Type:	DAP
Weight:	9.0
Vis:	32
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	1.50
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	50
Chlorides:	45,000
DAPP:	1.5
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
2,559'	0.40°	173.50°
3,736'	0.90°	191.50°
4,506'	1.20°	174.90°
5,005'	1.10°	173.90°
5,500'	1.10°	155.20°
5,912'	0.90°	182.70°
6,500'	0.70°	186.90°
7,044'	0.50°	116.20°
7,452'	0.40°	86.30°
7,924'	0.49°	WIRE LINE
8,525'	0.94°	DROP

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JF5792	6X16	1140'	5,656'	4,516'	62.0	72.8	1 2
2	7 7/8	SMITH	MDI616	JF5791	6X16	5,656'	6,171'	515'	5.5	93.6	3 4
3	7 7/8	SMITH	MDI616	JF4148	6X16	6,171'	7,531'	1,364'	36.5	37.4	3 4
4	7 7/8	SMITH	MDSI616	JF3997	6X16	7,531'	8,601'	1,070'	27.5	38.9	1 2

<b>24 Hour Activity Summary:</b>
SEND LCM PILL LET SOAK, DRLG 7 7/8 HOLE, CIRCULATE, BUILD VOLUME, TRIP OUT FOR BIT, TRIP IN
<b>24 Hour Plan Forward:</b>
DRLG 7 7/8 HOLE WITH DIR TOOLS

Safety				Weather		Fuel	
Last BOP Test:	8/10/2012	BOP Drill?	Y	High / Low	90/57	Diesel Used:	869
BOP Test Press:	5000	Function Test?	Y	Conditions:	SUNNY	Diesel Recvd:	.
		Incident	N	Wind:	4 MPH	Diesel on Loc:	3,360

**Ops @ 6am:** IRLG 7 7/8 HOLE WITH DIR TOOLS

Depth (MD):	7,235'	PTD (MD):	11,400'	Daily Footage:	997'	Avg ROP:	42.4
Depth (TVD):	.	PTD (TVD):	11,400'	Drilling Hours:	23.5	Exp TD Date:	.
				7 7/8" Hours:	25.5		
				Cum 7 7/8" Hours:	25.5		

Mud Properties:		Surveys: DATA ENTRY			BHA:			
Type:	DAP	Depth	Inc	Azi	Component	Length	ID	OD
Weight:	9.2	2,559'	0.40°	173.50°	BIT SMITH MDI 616	1.00'		
Vis:	30	3,736'	0.90°	191.50°	MOTOR	31.22'		
PV:	1	4,506'	1.20°	174.90°	UBHO SUB	2.44'		
YP:	1	5,005'	1.10°	173.90°	NMDC	31.07'		
10s Gels:	1	5,500'	1.10°	155.20°	IBS	6.83'		
10m Gels:	1	5,912'	0.90°	182.70°	CROSS OVER SUB	2.61'		
pH:	8.5	6,500'	0.70°	186.90°	8 DC	239.03'		
API Filtrate:	.	7,044'	0.50°	116.20°	10 HWDP	305.53'		
HPHT Filtrate:	.	7,452'	0.40°	86.30°				
Cake:	.	7,924'	0.49°	WIRE LINE				
Oil/H <sub>2</sub> O Ratio:	.	8,525'	0.94°	DROP				
ES:	.							
MBT:	.							
Pm:	0.1							
Pf/Mf:	0.1/0.2							
% Solids:	7.50							
% LGS:	.							
% Sand:	TR							
LCM (ppb):	.							
Calcium:	50							
Chlorides:	47,000							
DAPP:	1.5							
	.							
	.							

Hydraulics:	
PP:	1545
GPM:	364
TFA:	1.178
HHP/in <sup>2</sup> :	0.34
%P @ bit:	5
Jet Vel:	99
AV DP/DC:	213/451
SPR #1:	61/580
SPR #2:	.

Drilling Parameters:	
WOB:	15
Tot RPM:	65
Torque:	4230-960
P/U Wt:	155
Rot Wt:	140
S/O Wt:	135
Max Pull:	160
Avg Gas:	117
Max Gas:	482
Cnx Gas:	482
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JF5792	6X16	1140'	5,656'	4,516'	62.0	72.8	1 2
2	7 7/8	SMITH	MDI616	JF5791	6X16	5,656'	6,171'	515'	5.5	93.6	3 4
3	7 7/8	SMITH	MDI616	JF4148	6X16	6,171'	7,531'	1,364'	36.5	37.4	3 4
4	7 7/8	SMITH	MDSI616	JF3997	6X16	7,531'	8,601'	1,070'	27.5	38.9	1 2

<b>24 Hour Activity Summary:</b>
DRLG 7 7/8 HOLE WITH DIR TOOLS
<b>24 Hour Plan Forward:</b>
DRLG 7 7/8 HOLE WITH DIR TOOLS

Safety				Weather		Fuel	
Last BOP Test:	8/10/2012	BOP Drill?	Y	High / Low	88/55	Diesel Used:	1,160
BOP Test Press:	5000	Function Test?	Y	Conditions:	CLOUDY	Diesel Recvd:	.
		Incident	N	Wind:	7 MPH	Diesel on Loc:	2,200

## Ops @ 6am: TRIP IN

Depth (MD):	7,531'	PTD (MD):	11,400'	Daily Footage:	296'	Avg ROP:	29.6
Depth (TVD):	.	PTD (TVD):	11,400'	Drilling Hours:	10.0	Exp TD Date:	.

Drilling Parameters:	
WOB:	15
Tot RPM:	65
Torque:	4230-960
P/U Wt:	155
Rot Wt:	140
S/O Wt:	135
Max Pull:	160
Avg Gas:	66
Max Gas:	438
Cnx Gas:	438
Trip Gas:	.

Safety				Weather		Fuel	
Last BOP Test:	8/10/2012	BOP Drill?	Y	High / Low	90/61	Diesel Used:	800
BOP Test Press:	5000	Function Test?	Y	Conditions:	SUNNY	Diesel Recvd:	.
		Incident	N	Wind:	4 MPH	Diesel on Loc:	1,400



## Ops @ 6am: DRLG 7 7/8 HOLE

Safety				Weather		Fuel	
Last BOP Test:	8/10/2012	BOP Drill?	Y	High / Low	81/57	Diesel Used:	785
BOP Test Press:	5000	Function Test?	Y	Conditions:	CLOUDY	Diesel Recvd:	3,000
		Incident	N	Wind:	5 MPH	Diesel on Loc:	.



**Ops @ 6am:** DRLG 7 7/8 HOLE

Depth (MD):	8,695'	PTD (MD):	11,400'	Daily Footage:	272'	Avg ROP:	30.2
Depth (TVD):	.	PTD (TVD):	11,400'	Drilling Hours:	9.0	Exp TD Date:	.
				7 7/8" Hours:	140.0		
				Cum 7 7/8" Hours:	140.0		

Drilling Parameters:	
WOB:	13 / 25
Tot RPM:	55
Torque:	12049.2
P/U Wt:	159
Rot Wt:	156
S/O Wt:	148
Max Pull:	169
Avg Gas:	144
Max Gas:	985
Cnx Gas:	506
Trip Gas:	985

Safety				Weather		Fuel	
Last BOP Test:	8/10/2012	BOP Drill?	Y	High / Low	82/55	Diesel Used:	700
BOP Test Press:	5000	Function Test?	Y	Conditions:	CLOUDY	Diesel Recvd:	.
		Incident	N	Wind:	4 MPH	Diesel on Loc:	3,130

**Ops @ 6am:** DRLG 7 7/8 HOLE

Depth (MD):	9,601'	PTD (MD):	11,400'	Daily Footage:	906'	Avg ROP:	38.6
Depth (TVD):	.	PTD (TVD):	11,400'	Drilling Hours:	23.5	Exp TD Date:	.
				7 7/8" Hours:	163.5		
				Cum 7 7/8" Hours:	163.5		

Mud Properties:	
Type:	DAP
Weight:	9.4
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	8.5
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	0.25
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	57,000
DAPP:	5
	.
	.

BHA:			
Component	Length	ID	OD
BIT SMITH MDI 616	1.00'		
DOG SUB	0.76'		
MOTOR	29.67'		
IBS	4.63'		
DC	29.60'		
IBS	7.57'		
7DC	209.43'		
10 HWDP	305.50'		
<b>Total Length:</b>	588.16		

Hydraulics:	
PP:	1251
GPM:	339
TFA:	1.178
HHP/in <sup>2</sup> :	0.29
%P @ bit:	6
Jet Vel:	92
AV DP/DC:	198/420
SPR #1:	61/370
SPR #2:	.

Drilling Parameters:	
WOB:	15 - 25
Tot RPM:	45/50
Torque:	9586.75
P/U Wt:	182
Rot Wt:	175
S/O Wt:	169
Max Pull:	192
Avg Gas:	235
Max Gas:	1,258
Cnx Gas:	671
Trip Gas:	-

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JF5792	6X16	1140'	5,656'	4,516'	62.0	72.8	1 2
2	7 7/8	SMITH	MDI616	JF5791	6X16	5,656'	6,171'	515'	5.5	93.6	3 4
3	7 7/8	SMITH	MDI616	JF4148	6X16	6,171'	7,531'	1,364'	36.5	37.4	3 4
4	7 7/8	SMITH	MDSI616	JF3997	6X16	7,531'	8,601'	1,070'	27.5	38.9	1 2

<b>24 Hour Activity Summary:</b>
DRLG 7 7/8 HOLE, RIG SERVICE AND DRLG 7 7/8 HOLE
<b>24 Hour Plan Forward:</b>
DRLG 7 7/8 HOLE, RIG SERVICE AND DRLG 7 7/8 HOLE

<b>BOP Drill?</b>	Y
<b>Function Test?</b>	Y
<b>Incident</b>	N

Weather	
High / Low	84/51
Conditions:	SUNNY
Wind:	12 MPH

Fuel	
Diesel Used:	1,040
Diesel Recvd:	.
Diesel on Loc:	2,090

**Ops @ 6am:** LAY DOWN PIPE

Depth (MD):	10,100'	PTD (MD):	11,400'	Daily Footage:	499'	Avg ROP:	38.4
Depth (TVD):	.	PTD (TVD):	11,400'	Drilling Hours:	13.0	Exp TD Date:	.

Drilling Parameters:	
WOB:	15 - 25
Tot RPM:	45/75
Torque:	10657-600
P/U Wt:	205
Rot Wt:	187
S/O Wt:	177
Max Pull:	210
Avg Gas:	189
Max Gas:	374
Cnx Gas:	374
Trip Gas:	.

Activity Summary (6:00am - 6:00am)	24.00	HRS
------------------------------------	-------	-----

**24 Hour Activity Summary:**

**24 Hour Plan Forward:**

LAY DOWN PIPE, LOG HOLE, RUN 5 1/2 CASING, CEMENT, NIPPLE DOWN, CLEAN TANKS

Safety				Weather		Fuel	
Last BOP Test:	8/10/2012	BOP Drill?	Y	High / Low	88/59	Diesel Used:	930
BOP Test Press:	5000	Function Test?	Y	Conditions:	SUNNY	Diesel Recvd:	.
		Incident	N	Wind:	4 MPH	Diesel on Loc:	1,160

**Ops @ 6am:** RUNNING 5 1/2 CASING

Depth (MD):	10,100'	PTD (MD):	11,400'	Daily Footage:	.	Avg ROP:	
Depth (TVD):	.	PTD (TVD):	11,400'	Drilling Hours:	.	Exp TD Date:	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Mud Properties:	
Type:	DAP
Weight:	9.4
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	8.5
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	0.25
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	57,000
DAPP:	5
	.
	.

[illegible]

<b>BHA:</b>			
<b>Component</b>	<b>Length</b>	<b>ID</b>	<b>OD</b>
<b>Total Length:</b>	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JF5792	6X16	1140'	5,656'	4,516'	62.0	72.8	1 2
2	7 7/8	SMITH	MDI616	JF5791	6X16	5,656'	6,171'	515'	5.5	93.6	3 4
3	7 7/8	SMITH	MDI616	JF4148	6X16	6,171'	7,531'	1,364'	36.5	37.4	3 4
4	7 7/8	SMITH	MDSI616	JF3997	6X16	7,531'	8,601'	1,070'	27.5	38.9	1 2

<b>24 Hour Activity Summary:</b>
LAY DOWN PIPE, RIG UP AND LOG WITH SHCUMBERGER, RIG UP AND RUN 238 JOINTS OF 5 1/2 CASING
<b>24 Hour Plan Forward:</b>
RUN CASING, CEMENT, NIPPLE DOWN, CLEAN TANKS

<b>BOP Drill?</b>	Y
<b>Function Test?</b>	Y
<b>Incident</b>	N

Weather	
High / Low	88/61
Conditions:	CLOUDY
Wind:	15 MPH

Fuel	
Diesel Used:	600
Diesel Recvd:	.
Diesel on Loc:	.

**Ops @ 6am:** MOVING RIG

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #328	<b>Report No:</b>	1
<b>Location:</b>	Ouray Valley Fed. 3-41	<b>KB:</b>	12	<b>Since Spud:</b>	14
<b>County:</b>	Uintah	<b>Supervisor:</b>	Shane Loftus	<b>Spud Date:</b>	7/28/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>	Don Braithwaite	<b>Rig Start Date:</b>	8/15/2012
<b>Elevation:</b>	5227' GL	<b>Rig Phone:</b>	307-258-4659	<b>AFE No:</b>	50830
<b>Formation:</b>	Green River	<b>Rig Email:</b>	drilling@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	08/27/12

Depth (MD):	10,100'	PTD (MD):	11,400'	Daily Footage:	.	Avg ROP:	
Depth (TVD):	.	PTD (TVD):	11,400'	Drilling Hours:	.	Exp TD Date:	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1130' KB	
Production	5 1/2"	17#	P-110	LT&C	0'	10070' KB	

Type:	DAP
Weight:	9.4
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	8.5
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	0.25
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	57,000
DAPP:	5
	.
	.

[illegible]

Component	Length	ID	OD
Total Length:	0.00		

<b>PP:</b>	.
<b>GPM:</b>	.
<b>TFA:</b>	.
<b>HHP/in<sup>2</sup>:</b>	.
<b>%P @ bit:</b>	.
<b>Jet Vel:</b>	.
<b>AV DP/DC:</b>	.
<b>SPR #1:</b>	.
<b>SPR #2:</b>	.

WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JF5792	6X16	1140'	5,656'	4,516'	62.0	72.8	1 2
2	7 7/8	SMITH	MDI616	JF5791	6X16	5,656'	6,171'	515'	5.5	93.6	3 4
3	7 7/8	SMITH	MDI616	JF4148	6X16	6,171'	7,531'	1,364'	36.5	37.4	3 4
4	7 7/8	SMITH	MDSI616	JF3997	6X16	7,531'	8,601'	1,070'	27.5	38.9	1 2

## 23.94 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		CONTINUE TO RUN 5 1/2 CASING
8:00	8:30	0:30		WASH FROM 10047' TO 10070'
8:30	9:00	0:30		PICK UP HANGER, LANDING JOINT AND LAND
9:00	12:30	3:30		RIG UP AND CEMENT WITH HALLIBURTON
12:30	4:30	16:00		NIPPLE DOWN AND CLEAN TANK
4:30				RIG RELEASED @ 4:30 PM 8-28-12
				PRESURE TEST TO 5000 PSI, PUMP 20 BBLS OF FRESH WATER, PUMP 218 BBLS LEAD @ 10.5 PPG
				3.666 YIELD 22.8 335 SKS, PUMP 285 TAIL @ 13.0 PPG 1.64 YIELD 8.24 825 SKS, DROP PLUG, PUMP
				233 BBLS OF FRESH WATER, 2000 PSI BEFORE BUMPING PLUG TO 2400 PSI
				RETURNS SLOWED DOWN TO TRICKLE AT THE END OF DISPLACEMENT NO CEMENT

RUN CASING, CEMENT, NIPPLE DOWN, CLEAN TANKS
--

MOVE RIG AND RIG UP

<b>Last BOP Test:</b>	8/10/2012
<b>BOP Test Press:</b>	5000

<b>BOP Drill?</b>	Y
<b>Function Test?</b>	Y
<b>Incident</b>	N

High / Low	88/61
Conditions:	CLOUDY
Wind:	15 MPH

<b>Diesel Used:</b>	600
<b>Diesel Recvd:</b>	.
<b>Diesel on Loc:</b>	.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76260
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> OURAY VALLEY
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> OURAY VLY FED 3-41
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0678 FSL 0462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 03 Township: 06.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047389320000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MOFFAT CANAL
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>11/23/2012</b>
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	OTHER: <input style="width: 100px;" type="text"/>		
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

Ute Energy Upstream Holdings LLC reports the first production of hydrocarbons from the Ouray Valley Federal 3-41 on Friday, November 23, 2012.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

November 27, 2012

<b>NAME (PLEASE PRINT)</b> Rachel Garrison	<b>PHONE NUMBER</b> 720 420-3235	<b>TITLE</b> Regulatory Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/26/2012	



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
FEB 07 2013

CONFIDENTIAL  
AMENDED REPORT FORM 8  
(highlight changes)

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76260
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp		PHONE NUMBER: (720) 880-3610				7. UNIT or CA AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 75 City Denver STATE CO ZIP 80202		10 FIELD AND POOL, OR WILDCAT UNDESIGNATED				8. WELL NAME and NUMBER: Ouray Valley Federal 3-41
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SW/SW 678' FSL & 462' FWL		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 3 6S 19E				9. API NUMBER: 4304738932
AT TOP PRODUCING INTERVAL REPORTED BELOW: SW/SW 678' FSL & 462' FWL		12. COUNTY Uintah				13. STATE UTAH
AT TOTAL DEPTH: SW/SW 626 FSL 487 FWL BHL by DOGM HSM		14. DATE SPUDDED: 7/27/2012				15. DATE T.D. REACHED: 8/26/2012
		16. DATE COMPLETED: 11/23/2012				17. ELEVATIONS (DF, RKB, RT, GL): 5221.2' GL
		ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>				
18. TOTAL DEPTH: MD 10,100 TVD 10099		19. PLUG BACK T.D.: MD 9,990 TVD 9,987		20. IF MULTIPLE COMPLETIONS, HOW MANY? * 4		21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Triple Combo CBL Directional Survey		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	
--	--	---	--

24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,130		PREM 525	108	SRFC	
7-7/8	5-1/2 P-11	17	0	10,070		HiFill V 335	218	91'	
						65/35 825	233		

25. TUBING RECORD								
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8,595							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Green River	8,675	9,076	8,673	9,074	8,675 9,828	.36	132	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Wasatch	9,076	9,828	9,074	9,826				Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8,675' - 9,828'	15,033 Bbls Slickwater & Xlinked fluid, 2000 gals 7.5% HCl, 624,740# 20/40 Sand

29. ENCLOSED ATTACHMENTS:		30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS	<input type="checkbox"/> GEOLOGIC REPORT	<input type="checkbox"/> DST REPORT	Flowing
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> OTHER: _____	



## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/23/2012		TEST DATE: 11/23/2012		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL: 43	GAS – MCF: 6	WATER – BBL: 741	PROD. METHOD: Flowing
CHOKE SIZE: 14	TBG. PRESS. 0	CSG. PRESS. 800	API GRAVITY 40.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 43	GAS – MCF: 6	WATER – BBL: 741	INTERVAL STATUS: Flowing

## INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	6,744
				TGR3	8,042
				Douglas Creek	
				Black Shale	8,463
				Castle Peak	8,671
				Uteland Butte	8,900
				Wasatch	9,151

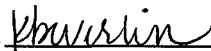
## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kelly A. Beverlin

TITLE Reservoir Technician

SIGNATURE



DATE 1/24/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

# **Ouray Valley Federal 3-41**

<b>Depth</b>	<b>TVD</b>	<b>E/W</b>	<b>N/S</b>	<b>Inclination</b>	<b>Azimuth</b>
0	0	0	0	0	0
1137	1137	0.07	-1.1	0.112	176.132
1167	1167	0.07	-1.16	0.113	189.749
1197	1197	0.05	-1.18	0.075	311.357
1227	1227	0.1	-1.24	0.354	138.909
1257	1257	0.16	-1.33	0.097	180.819
1287	1287	0.15	-1.39	0.136	188.487
1317	1317	0.11	-1.47	0.213	215.709
1347	1347	0.05	-1.6	0.359	202.521
1377	1377	0.01	-1.76	0.273	183.106
1407	1407	-0.03	-1.85	0.149	239.197
1437	1437	-0.16	-1.9	0.375	252.172
1467	1467	-0.27	-2	0.257	192.174
1497	1497	-0.3	-2.07	0.077	247.247
1527	1527	-0.28	-2.15	0.28	153.948
1557	1557	-0.27	-2.28	0.264	193.169
1587	1587	-0.31	-2.35	0.092	272.937
1617	1617	-0.39	-2.3	0.281	302.386
1647	1647	-0.5	-2.23	0.227	311.673
1677	1677	-0.55	-2.18	0.057	317.535
1707	1707	-0.58	-2.15	0.088	305.122
1737	1737	-0.62	-2.13	0.063	288.407
1767	1767	-0.66	-2.12	0.106	282.074
1797	1797	-0.7	-2.12	0.066	264.017
1827	1827	-0.75	-2.13	0.13	251.994
1857	1857	-0.84	-2.14	0.201	275.984
1887	1887	-0.92	-2.18	0.239	212.243
1917	1916.99	-1.01	-2.3	0.316	221.846
1947	1946.99	-1.25	-2.49	0.84	233.843
1977	1976.99	-1.54	-2.73	0.6	227.198
2007	2006.99	-1.76	-2.92	0.522	229.771
2037	2036.99	-1.99	-3.09	0.573	237.436
2067	2066.99	-2.24	-3.24	0.54	240.637
2097	2096.99	-2.47	-3.33	0.433	258.949
2127	2126.98	-2.68	-3.35	0.375	271.456
2157	2156.98	-2.86	-3.3	0.334	299.121
2187	2186.98	-2.91	-3.2	0.263	19.235
2217	2216.98	-2.87	-3.17	0.153	157.569
2247	2246.98	-2.86	-3.23	0.088	174.777
2277	2276.98	-2.86	-3.35	0.382	185.944
2307	2306.98	-2.8	-3.48	0.318	109.688
2337	2336.98	-2.71	-3.52	0.045	154.078
2367	2366.98	-2.72	-3.59	0.224	189.801

### Ouray Valley Federal 3-41

2397	2396.98	-2.68	-3.75	0.442	155.472
2427	2426.98	-2.62	-3.96	0.394	175.577
2457	2456.98	-2.67	-4.1	0.268	230.784
2487	2486.98	-2.69	-4.25	0.405	160.214
2517	2516.98	-2.64	-4.41	0.233	165.709
2547	2546.98	-2.61	-4.49	0.092	161.829
2577	2576.98	-2.58	-4.55	0.181	143.302
2607	2606.98	-2.54	-4.65	0.25	170.888
2637	2636.98	-2.51	-4.76	0.191	161.851
2667	2666.98	-2.47	-4.89	0.321	162.726
2697	2696.98	-2.44	-5.04	0.262	170.981
2727	2726.98	-2.46	-5.18	0.295	201.694
2757	2756.98	-2.51	-5.31	0.253	199.402
2787	2786.98	-2.55	-5.42	0.191	210.477
2817	2816.98	-2.59	-5.52	0.24	193.732
2847	2846.98	-2.64	-5.65	0.289	206.486
2877	2876.98	-2.73	-5.86	0.565	200.422
2907	2906.98	-2.84	-6.14	0.594	201.088
2937	2936.97	-2.99	-6.41	0.593	219.178
2967	2966.97	-3.17	-6.67	0.634	211.565
2997	2996.97	-3.31	-6.9	0.389	207.898
3027	3026.97	-3.38	-7.1	0.415	194.632
3057	3056.97	-3.47	-7.3	0.441	209.209
3087	3086.97	-3.58	-7.5	0.432	210.681
3117	3116.97	-3.67	-7.7	0.423	197.028
3147	3146.97	-3.73	-7.93	0.456	192.828
3177	3176.97	-3.79	-8.16	0.459	195.031
3207	3206.96	-3.86	-8.39	0.465	198.605
3237	3236.96	-3.94	-8.63	0.528	199.807
3267	3266.96	-4.04	-8.9	0.562	198.668
3297	3296.96	-4.12	-9.19	0.588	193.234
3327	3326.96	-4.16	-9.5	0.603	181.715
3357	3356.96	-4.19	-9.83	0.682	189.194
3387	3386.95	-4.25	-10.27	1	185.783
3417	3416.95	-4.32	-10.77	0.932	189.732
3447	3446.95	-4.37	-11.25	0.916	182.065
3477	3476.94	-4.4	-11.66	0.657	186.832
3507	3506.94	-4.45	-12.07	0.922	188.387
3537	3536.94	-4.52	-12.51	0.773	188.741
3567	3566.93	-4.63	-12.89	0.758	204.167
3597	3596.93	-4.79	-13.29	0.89	199.734
3627	3626.93	-4.92	-13.7	0.746	196.715
3657	3656.93	-5.05	-14.07	0.759	201.397
3687	3686.92	-5.2	-14.45	0.801	200.245

### Ouray Valley Federal 3-41

3717	3716.92	-5.36	-14.82	0.721	207.688
3747	3746.92	-5.5	-15.18	0.773	196.41
3777	3776.91	-5.59	-15.55	0.678	188.738
3807	3806.91	-5.68	-15.88	0.652	203.682
3837	3836.91	-5.81	-16.23	0.781	195.629
3867	3866.91	-5.89	-16.6	0.673	188.486
3897	3896.91	-5.93	-16.93	0.578	188.099
3927	3926.9	-6.01	-17.26	0.729	197.398
3957	3956.9	-6.1	-17.62	0.701	190.133
3987	3986.9	-6.16	-17.97	0.647	188.221
4017	4016.9	-6.19	-18.31	0.643	181.682
4047	4046.9	-6.17	-18.67	0.736	172.381
4077	4076.89	-6.15	-18.98	0.466	181.608
4107	4106.89	-6.15	-19.24	0.547	182.226
4137	4136.89	-6.1	-19.57	0.73	162.622
4167	4166.89	-6.06	-19.89	0.516	185.015
4197	4196.89	-6.05	-20.19	0.67	173.723
4227	4226.89	-6.02	-20.54	0.671	175.073
4257	4256.88	-6	-20.87	0.578	180.978
4287	4286.88	-5.97	-21.23	0.811	171.459
4317	4316.88	-5.91	-21.64	0.772	169.875
4347	4346.88	-5.84	-22.01	0.651	169.263
4377	4376.87	-5.77	-22.41	0.906	169.93
4407	4406.87	-5.68	-22.87	0.899	170.117
4437	4436.87	-5.65	-23.35	0.95	180.57
4467	4466.86	-5.66	-23.86	0.988	182.484
4497	4496.86	-5.66	-24.33	0.801	177.139
4527	4526.86	-5.6	-24.75	0.827	167.458
4557	4556.85	-5.52	-25.16	0.795	168.914
4587	4586.85	-5.42	-25.6	0.92	167.301
4617	4616.85	-5.31	-26.03	0.746	162.991
4647	4646.84	-5.23	-26.41	0.746	170.727
4677	4676.84	-5.17	-26.86	1.003	175.092
4707	4706.84	-5.1	-27.37	0.984	168.274
4737	4736.83	-4.97	-27.84	0.867	161.736
4767	4766.83	-4.87	-28.22	0.637	167.379
4797	4796.83	-4.83	-28.56	0.685	179.522
4827	4826.82	-4.83	-28.91	0.638	180.509
4857	4856.82	-4.82	-29.26	0.709	176.176
4887	4886.82	-4.78	-29.61	0.643	170.869
4917	4916.82	-4.69	-29.97	0.751	163.42
4947	4946.82	-4.61	-30.35	0.765	172.096
4977	4976.81	-4.55	-30.83	1.067	172.908
5007	5006.81	-4.5	-31.36	0.984	175.975

### Ouray Valley Federal 3-41

5037	5036.8	-4.51	-31.88	0.997	186.805
5067	5066.8	-4.56	-32.39	0.961	185.276
5097	5096.79	-4.61	-32.84	0.763	186.524
5127	5126.79	-4.65	-33.21	0.667	185.2
5157	5156.79	-4.67	-33.55	0.643	181.47
5187	5186.79	-4.67	-33.91	0.73	178.719
5217	5216.79	-4.64	-34.28	0.678	173.091
5247	5246.78	-4.59	-34.64	0.699	171.215
5277	5276.78	-4.46	-34.96	0.664	144.54
5307	5306.78	-4.29	-35.24	0.615	151.086
5337	5336.78	-4.14	-35.56	0.708	159.877
5367	5366.78	-4.03	-35.9	0.669	164.922
5397	5396.77	-3.91	-36.23	0.68	154.456
5427	5426.77	-3.77	-36.55	0.674	157.266
5457	5456.77	-3.63	-36.87	0.642	154.405
5487	5486.77	-3.51	-37.19	0.676	165.508
5517	5516.77	-3.45	-37.55	0.738	176.914
5547	5546.76	-3.48	-37.94	0.755	190.495
5577	5576.76	-3.58	-38.36	0.873	195.104
5607	5606.76	-3.71	-38.85	1.075	194.761
5637	5636.75	-3.84	-39.44	1.256	190.994
5667	5666.74	-3.93	-40.07	1.153	184.848
5697	5696.74	-3.93	-40.65	1.085	175.748
5727	5726.73	-3.85	-41.19	1.008	165.446
5757	5756.73	-3.71	-41.66	0.871	162.659
5787	5786.72	-3.61	-42.1	0.843	169.947
5817	5816.72	-3.55	-42.52	0.795	174.198
5847	5846.72	-3.48	-42.92	0.745	164.936
5877	5876.72	-3.35	-43.29	0.746	157.075
5907	5906.71	-3.21	-43.65	0.747	161.839
5937	5936.71	-3.06	-44.01	0.74	152.206
5967	5966.71	-2.8	-44.3	0.784	125.808
5997	5996.71	-2.46	-44.48	0.71	109.389
6027	6026.7	-2.1	-44.61	0.736	108.821
6057	6056.7	-1.62	-44.83	1.319	118.666
6087	6086.69	-1.03	-45.2	1.335	124.674
6117	6116.68	-0.53	-45.59	1.082	131.92
6147	6146.68	-0.18	-45.97	0.919	145.961
6177	6176.68	-0.04	-46.38	0.8	178.029
6207	6206.67	-0.03	-46.77	0.675	176.969
6237	6236.67	0	-47.12	0.656	175.898
6267	6266.67	0.02	-47.47	0.702	174.743
6297	6296.67	0.06	-47.82	0.645	174.972
6327	6326.67	0.05	-48.18	0.716	187.38

### Ouray Valley Federal 3-41

6357	6356.66	0.04	-48.53	0.624	175.223
6387	6386.66	0.05	-48.8	0.419	181.99
6417	6416.66	-0.01	-49.07	0.653	198.839
6447	6446.66	-0.13	-49.43	0.774	196.661
6477	6476.66	-0.17	-49.81	0.739	174.791
6507	6506.65	-0.14	-50.19	0.695	176.533
6537	6536.65	-0.17	-50.52	0.604	193.912
6567	6566.65	-0.3	-50.84	0.738	210.077
6597	6596.65	-0.47	-51.17	0.68	206.009
6627	6626.65	-0.53	-51.49	0.63	173.669
6657	6656.64	-0.49	-51.77	0.451	167.968
6687	6686.64	-0.43	-52.02	0.519	165.5
6717	6716.64	-0.33	-52.27	0.513	149.419
6747	6746.64	-0.19	-52.45	0.355	132.493
6777	6776.64	-0.06	-52.58	0.359	139.33
6807	6806.64	0.1	-52.75	0.539	133.505
6837	6836.64	0.31	-52.94	0.543	130.183
6867	6866.64	0.54	-53.1	0.536	119.433
6897	6896.64	0.8	-53.22	0.542	109.568
6927	6926.63	1.06	-53.32	0.551	113.119
6957	6956.63	1.35	-53.46	0.66	118.997
6987	6986.63	1.66	-53.61	0.649	112.909
7017	7016.63	1.94	-53.7	0.495	102.105
7047	7046.63	2.17	-53.76	0.41	108.202
7077	7076.63	2.4	-53.86	0.552	117.699
7107	7106.63	2.66	-54	0.596	117.141
7137	7136.62	2.94	-54.1	0.519	102.688
7167	7166.62	3.17	-54.15	0.379	100.591
7197	7196.62	3.38	-54.2	0.45	106.7
7227	7226.62	3.63	-54.27	0.552	102.908
7257	7256.62	3.89	-54.33	0.485	101.796
7287	7286.62	4.12	-54.36	0.406	94.59
7317	7316.62	4.37	-54.37	0.539	90.825
7347	7346.62	4.7	-54.4	0.712	96.1
7377	7376.61	5.03	-54.47	0.612	110.196
7407	7406.61	5.31	-54.62	0.59	126.197
7437	7436.61	5.53	-54.73	0.37	104.151
7467	7466.61	5.68	-54.74	0.234	74.617
7497	7496.61	5.79	-54.7	0.196	69.004
7527	7526.61	5.91	-54.65	0.31	66.147
7557	7556.61	5.88	-54.63	0.378	266.748
7587	7586.61	5.78	-54.63	0.01	290.566
7617	7616.61	5.74	-54.58	0.245	316.862
7647	7646.61	5.69	-54.46	0.284	355.892

### Ouray Valley Federal 3-41

7677	7676.61	5.66	-54.43	0.158	205.631
7707	7706.61	5.65	-54.46	0.006	291.463
7737	7736.61	5.65	-54.44	0.104	15.737
7767	7766.61	5.68	-54.39	0.111	42.907
7797	7796.61	5.75	-54.36	0.181	87.307
7827	7826.61	5.83	-54.42	0.251	146.704
7857	7856.61	5.87	-54.45	0.085	5.741
7887	7886.61	5.88	-54.42	0.044	45.135
7917	7916.61	5.95	-54.38	0.264	60.091
7947	7946.61	6.09	-54.31	0.351	66.988
7977	7976.61	6.24	-54.2	0.383	41.622
8007	8006.61	6.32	-54.08	0.16	20.448
8037	8036.61	6.38	-54	0.244	43.442
8067	8066.61	6.51	-53.87	0.429	48.325
8097	8096.61	6.71	-53.73	0.531	59.367
8127	8126.6	6.94	-53.6	0.458	60.174
8157	8156.6	7.09	-53.46	0.351	30.871
8187	8186.6	7.19	-53.33	0.288	43.48
8217	8216.6	7.34	-53.21	0.432	58.666
8247	8246.6	7.57	-53.11	0.554	70.518
8277	8276.6	7.84	-53.05	0.522	89.151
8307	8306.6	8.12	-53.06	0.539	91.003
8337	8336.6	8.37	-53.07	0.416	94.245
8367	8366.6	8.6	-53.07	0.459	89.696
8397	8396.6	8.86	-53.07	0.561	90.634
8427	8426.59	9.16	-53.08	0.587	90.104
8457	8456.59	9.49	-53.08	0.657	89.762
8487	8486.59	9.85	-53.07	0.72	88.146
8517	8516.59	10.22	-53.04	0.681	84.082
8547	8546.59	10.58	-53	0.706	82.4
8577	8576.58	10.95	-52.95	0.73	80.682
8607	8606.58	11.33	-52.88	0.748	79.448
8637	8636.58	11.72	-52.8	0.76	78.72
8667	8666.58	12.11	-52.73	0.781	81.119
8697	8696.57	12.52	-52.69	0.781	85.314
8727	8726.57	12.92	-52.66	0.736	86.924
8757	8756.57	13.29	-52.63	0.692	84.206
8787	8786.57	13.67	-52.6	0.759	85.212
8817	8816.56	14.05	-52.57	0.725	86.42
8847	8846.56	14.42	-52.5	0.698	73.992
8877	8876.56	14.76	-52.39	0.664	68.829
8907	8906.56	15.08	-52.26	0.664	68.17
8937	8936.56	15.42	-52.15	0.702	74.806
8967	8966.55	15.81	-52.07	0.823	81.134



### Ouray Valley Federal 3-41

8997	8996.55	16.25	-52.01	0.859	82.757
9027	9026.55	16.71	-51.96	0.921	85.757
9057	9056.54	17.19	-51.93	0.903	86.808
9087	9086.54	17.65	-51.91	0.875	87.846
9117	9116.53	18.1	-51.89	0.852	87.667
9147	9146.53	18.56	-51.85	0.901	82.526
9177	9176.53	19.03	-51.8	0.928	84.414
9207	9206.52	19.49	-51.73	0.851	78.994
9237	9236.52	19.89	-51.67	0.685	83.077
9267	9266.52	20.26	-51.63	0.714	85.975
9297	9296.52	20.62	-51.59	0.678	79.627
9327	9326.51	20.97	-51.53	0.674	83.126
9357	9356.51	21.32	-51.49	0.685	82.142
9387	9386.51	21.67	-51.44	0.671	81.792
9417	9416.51	22.02	-51.39	0.694	80.917
9447	9446.51	22.38	-51.33	0.685	80.829
9477	9476.5	22.73	-51.27	0.676	81.206
9507	9506.5	23.08	-51.23	0.641	85.232
9537	9536.5	23.41	-51.22	0.654	91.739
9567	9566.5	23.76	-51.25	0.666	97.422
9597	9596.5	24.08	-51.27	0.581	89.182
9627	9626.5	24.37	-51.27	0.508	90.132
9657	9656.49	24.64	-51.29	0.526	100.468
9687	9686.49	24.88	-51.35	0.443	104.437
9717	9716.49	25.07	-51.37	0.268	83.539
9747	9746.49	25.19	-51.33	0.225	59.642
9777	9776.49	25.28	-51.31	0.181	94.301
9807	9806.49	25.33	-51.37	0.222	178.718
9837	9836.49	25.34	-51.45	0.096	175.724
9867	9866.49	25.34	-51.49	0.043	167.146
9897	9896.49	25.35	-51.52	0.075	159.318
9927	9926.49	25.37	-51.56	0.098	157.295
9957	9956.49	25.4	-51.6	0.107	122.285
9987	9986.49	25.43	-51.65	0.162	172.232

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**11/30/2012**

**FROM: (Old Operator):**

N3730- Ute Energy Upstream Holdings, LLC  
 1875 Lawrence Street, Suite 200  
 Denver, CO 80212

Phone: 1 (720) 420-3238

**TO: ( New Operator):**

N3935- Crescent Point Energy U.S, Corp  
 555 17th Street, Suite 750  
 Denver, CO 80202

Phone: 1 (720) 880-3610

**CA No.**

**Unit:**

**Ouray Valley**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Effective 11/30/2012

Ouray Valley Unit

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
OURAY VLY FED 3-41	03	060S	190E	4304738932	18647	Federal	OW	DRL
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643	18857	Federal	OW	DRL
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644	18858	Federal	OW	DRL
HUBER FED 26-24	26	050S	190E	4304738400	15966	Federal	OW	S
OURAY VLY ST 36-11-5-19	36	050S	190E	4304739641	16933	State	OW	S

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: See Attachment
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

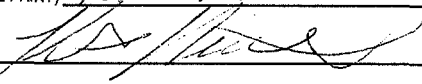
BIA Bond No:

Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature: 

Title: TREASURER  
Date: 1/11/2013

NAME (PLEASE PRINT) <u>Kent Mitchell</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>Jan 11/13</u>

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining  
amended well  
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING  
original recdate

## Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA	-
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA	-
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA	-
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA	140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA	-
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA	-
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	-
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	-
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	-
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal	-
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE	-
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE	-
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal	-
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal	-
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE	160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE	-
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE	-
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA	165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA	-
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal	-
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal	-



4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

### **APD APPROVED; NOT SPUDED**

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
440 West 200 South, Suite 500  
Salt Lake City, UT 84101  
<http://www.blm.gov/ut/st/en.html>



RECEIVED

SEP 12 2013

DIV. OF OIL, GAS & MINERALS

IN REPLY REFER TO:  
3160 – UTU84716X  
(UT922000)

SEP 10 2013

Mr. Ashley Ellison  
Ute Energy LLC  
c/o Crescent Point Energy Corp.  
555 17<sup>th</sup> Street, Suite 1800  
Denver, Colorado 80202

Re: Non-Paying Well Determination  
3-41-6-19 Well, Ouray Valley Unit  
Uintah County, Utah

Dear Mr. Ellison:

Pursuant to your request of August 7, 2013, it has been determined by this office that under existing conditions the following well is not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement:

API Number	Well Name	Location	Comp. Date	Lease
4304738932	3-41-6-19	SWSW 3 6.0 S 19.0 E SLB&M	11/23/2012	UTU76260

All past and future production from this well shall be handled and reported on a lease basis.

If you have any questions, please contact Mickey Coulthard of this office at (801) 539-4042.

Sincerely,

*Roger L. Bankert*

Roger L. Bankert  
Chief, Branch of Minerals

bcc: FOM Vernal  
Ouray Valley Unit File  
ONRR  
SITLA  
Division of Oil, Gas and Mining  
UT920 – Reading File  
UT950 - Central Files  
Agr. Sec. Chron.  
Tickler (October 2013)

MCoulthard:mc:9-9-13





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101-1345

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3180 (UTU84716X)

UT-922000

JUN 19 2015

Ms. Nicole Bailey  
Crescent Point Energy US Corp.  
555 17<sup>th</sup> Street, Suite 1800  
Denver, Colorado 80202

Re: Automatic Contraction  
Ouray Valley Unit *See attached list*  
Uintah County, Utah

Dear Ms. Bailey:

Your letter of June 17, 2015, describes the lands automatically eliminated effective December 31, 2014, from the Ouray Valley Unit Area, located in Uintah County, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 7,535.53 acres more or less, and constitute all legal subdivisions, no parts of which are included in the Wasatch-Green River Participating Area. As a result of the automatic contraction, the unit is reduced to 160.00 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTSL065557 *	UTU79127*
UTU4377*	UTU85213
UTU76260	UTU85214
UTU76261	UTU85487
UTU78446	UTU85768*

\*Indicates non-committed lease

The following Federal Leases are partially eliminated from the unit area:

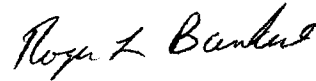
UTU75673

UTU76259

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties.

If you have any questions, please contact Judy Nordstrom at (801) 539-4108.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Bankert".

Roger L. Bankert  
Chief, Branch of Minerals

Enclosure

cc: UDOGM  
SITLA  
ONRR w/Exhibit "B" (Attn: Curtis Link)  
BLM FOM - Vernal w/enclosure

Well Removed From Unit Effective 6/17/2015

WELL_NAME	API	SECTION	TOWNSHIP	RANGE	ENTITY	UNIT_NAME
OURAY VLY FED 3-41	4304738932	03	060S	190E	18647	OURAY VALLEY
OURAY VLY ST 36-11-5-19	4304739641	36	050S	190E	16933	OURAY VALLEY
OURAY VLY ST 36-11-5-19	4304739641	36	050S	190E	16933	OURAY VALLEY
OURAY VLY FED 1-22-6-19	4304739643	01	060S	190E	18857	OURAY VALLEY
OURAY VLY FED 1-42-6-19	4304739644	01	060S	190E	18858	OURAY VALLEY
Ouray Valley State 10-36-5-19E	4304754047	36	050S	190E	19703	OURAY VALLEY
Ouray Valley State 12-36-5-19E	4304754053	36	050S	190E	19704	OURAY VALLEY
Ouray Valley State 12-36-5-19E	4304754053	36	050S	190E	19704	OURAY VALLEY